



# Order No. AF750F

Version Number: 1  
 Internal Version: false  
 Issued on Tue, 19 Jul, 2016  
 Created on Tue, 19 Jul, 2016 by Ariba System

**Supplier:**

Environmental Risk Management, Inc.  
 12401 Brantley Commons Court, Suite 101  
 Fort Myers, FL 33907  
 United States  
 Phone: 1239-415-6406  
 Fax: 1  
 Contact: Carol Ann Cioban

**Ship To:**

DEP-PETROLEUM RESTORATION PROGRAM SECTION 2  
 BMC RM 430 MS 4545  
 2600 BLAIR STONE RD  
 TALLAHASSEE, FL 32399  
 United States

**Deliver To:**

Rachel Kasson (Contracts)

**Bill To:**

DEP-PETROLEUM RESTORATION PROGRAM SECTION 2  
 BMC RM 430 MS 4545  
 2600 BLAIR STONE RD  
 TALLAHASSEE, FL 32399  
 United States

Entity Description: Department of Environmental Protection  
 Organization Code: 37450404555  
 Object Code: 000000-139900  
 Expansion Option: JG  
 Exemption Status: No  
 Exemption Reason?:

| Item | Description                                   | Part Number | Unit   | Qty       | Need By | Unit Price    | Extended Amount    |
|------|---|-------------|--------|-----------|---------|---------------|--------------------|
| 1    | Contractor has been selected to perform a ... |             | Dollar | 19,356.14 | None    | \$1.00000 USD | \$19,356.14000 USD |

Contractor has been selected to perform a Site Assessment (SA) at the Petrol Mart #110, 507 S Wheeler St, Plant City, Hillsborough County, Florida, FAC ID 298625161. Attachment A, Scope of Work, attached to the purchase order (PO) describes the work to be completed by the Contractor. All work shall be performed in accordance with the terms of the Agency Term Contract (ATC). The PRP reference number for this project is 751-008B.

**Attache**

d hereto and made a part of this PO is Attachment B - Schedule of Pay Items and Other Related Documents. Pay Items are at or below the negotiated maximum rates included in the ATC. Contractor must submit the appropriate completed documents from Attachment B to the Site Manager with each deliverable, as instructed. Upon completion and approval of all work under this PO, Contractor shall submit a signed Release of Claims document, along with the final invoice. Contractor must include Subcontractor Utilization Report form, included as a tab on Attachment B, with each invoice.

The Department will retain 10% of the total amount of each payment made. Contractor may submit a request for release of retainage upon completion, and DEP approval of, all work performed under this PO.

The Department will evaluate the Contractor as specified in the Agency Term Contract.

The Contractor agrees to perform the services described in the PO in accordance with the terms of its ATC (as those terms may have been amended) which are in effect on date of issuance of the PO. The applicable ATC terms are available at the following URL: <https://facts.fldfs.com/Search/ContractDetail.aspx?AgencyId=370000&ContractId=GC751>

Distributors?: N  
 Requester: Rachel Kasson (Contracts)  
 Ship To Code: DEP309S

State Contract ID:  
 Contract ID:  
 Requester Phone:  
 PR No.: PR9586199  
 MyGreenFlorida Content: N  
 Method of Procurement: J - Agency ITN [s 287.057(1) (c ), F.S.]  
 Shipping Method: Best Way  
 FOB Code: INC-Dest  
 FOB Code Description: Destination freight paid by vendor and included in price. Title passes upon receipt. Vendor files any claims.  
 Encumber Funds: Yes  
 PO Start Date: Tue, 19 Jul, 2016  
 PO End Date: Wed, 14 Jun, 2017  
 Fiscal Year Indicator: 2017  
 PUI#: 3701  
 Site Code: 370000-12  
 Terms and Conditions: [http://dms.myflorida.com/mfmp\\_PO\\_TC](http://dms.myflorida.com/mfmp_PO_TC)  
 P Card Order?: No

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|              |                       |
|--------------|-----------------------|
| <b>Total</b> | \$19,356.14000<br>USD |
|--------------|-----------------------|

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## Comments

- Jordan Riedel (Contracts), 07/15/2016:  
 The following attachments are attached hereto and made a part of this Purchase Order.  
 Attachment A – Scope of Work  
 Attachment B – Schedule of Pay Items and Other Related Documents (Jordan Riedel (Contracts), Fri, 15 Jul, 2016)
- Lauren Mackey (Contracts), 07/19/2016:  
 PRP ref # 751-008B (Lauren Mackey (Contracts), Tue, 19 Jul, 2016)
- Magen Greene (Contracts), 07/19/2016:  
 If the deliverable due day occurs on a weekend, state holiday, or federal holiday the deliverable will be due the following business day.

Note: Attachment B language appearing in upper right-hand corner titled "Less Surcharge" is used by the program to identify the total cost less the 6% handling and MFMP fee on reimbursable items. This information is only used as a check point for PRP staff. The total PO amount for the project is the amount appearing in the "Total Extended Cost" section in the upper right-hand side of the spreadsheet. (Magen Greene (Contracts), Tue, 19 Jul, 2016)

## Attachments

- ATTACHMENT by **Jordan Riedel (Contracts)** on *Friday, July 15, 2016 at 9:39 AM*  
 Attachment A - SA Scope of Work - 298625161.pdf (311794 bytes)
- ATTACHMENT by **Jordan Riedel (Contracts)** on *Friday, July 15, 2016 at 9:39 AM*  
 Attachment B - Schedule of Pay Items & Other Related Documents - 298625161.xlsm (1385200 bytes)

**Attachment A  
Petroleum Restoration Program  
Scope of Work**

**9-Digit Facility ID Number:** 298625161  
**STCM Facility Name:** Petrol Mart #110

**SubPhase(s):** SA

**Specifications**

All work must be performed in accordance with this Scope of Work (SOW) and any attachments, Chapters 62-160, 62-532, 62-777 and 62-780, F.A.C., all applicable FDEP and Water Management District guidance memoranda, standard industry procedures and as described in the Agency Term Contract (ATC).

Copies of all referenced guidelines are available at:

<http://www.dep.state.fl.us/waste/categories/pcp/default.htm>

Reports must be submitted using the appropriate FDEP forms found at:

[http://www.dep.state.fl.us/waste/categories/pcp/pages/pg\\_documents.htm](http://www.dep.state.fl.us/waste/categories/pcp/pages/pg_documents.htm)

**Task 1 Description:** Conduct file review and complete Historical Summary Worksheet. Prepare a site-specific Health & Safety Plan (HASP). Obtain off-site Property Access Agreement. Perform site reconnaissance. Please note that per the DEP site access agreement, a separate site access agreement between the owner and the ATC has been requested by the property owner or tenant. Submit an email or letter (copying the owner or tenant) indicating either that this separate site access agreement has been executed or that the owner no longer wants such an agreement with the contractor (the owner is content with the current DEP site access agreement). The DEP does not need a copy of this agreement.

**Task 1 Deliverable:** Historical Summary Worksheet, HASP, Off-site Property Access Agreement, area survey table, area map, site map and photo documentation, email/letter confirming the ATC/Owner site access agreement is executed or that the Owner has retracted its request for a separate agreement with the ATC.

**Task 1 Deliverable Due Days:** 60

**Task 2 Description:** Acquire proper permits for well installation. Conduct soil sampling and analysis at SB-13 per attached Soil Boring and Well Installation Table, Soil and Air Sampling Table, and Figure 1. Remove and reinstall the manhole of MW-20, and replace the wellcap. If not located during the Task 1 site reconnaissance, reinstall MW-10, CW-9, CW-7, CW-8, MW-19, MW-14, CW-1, CW-2, and CW-4 per the attached Soil Boring and Well Installation Table and Figure 2. Collect OVAs during installation. Conduct groundwater sampling and analysis per the attached Water Sampling Table. Perform preburn analyses per the attached Soil and Air Sampling Table and Water Sampling Table. Contact EPC site manager if Professional Land Survey (PLS) is needed. Prepare an Interim Assessment Report including field notes, photo documentation of manhole removal/replacement, soil boring logs, well installation logs, OVA tables, updated site map, plume maps, updated Groundwater Summary Table, Soil Summary Table, lab reports, well installation permits, and recommendations.

**Attachment A  
Petroleum Restoration Program  
Scope of Work**

**9-Digit Facility ID Number:** 298625161  
**STCM Facility Name:** Petrol Mart #110

|                                     |  |
|-------------------------------------|--|
| <b>Task 2 Deliverable:</b>          | Interim Assessment Report including field notes, photo documentation of manhole removal/replacement, soil boring logs, well installation logs, OVA tables, updated site map, plume maps, updated Groundwater Summary Table, Soil Summary Table, lab reports, well installation permits, and recommendations. |
| <b>Task 2 Deliverable Due Days:</b> | 150  |
| <b>Task 3 Description:</b>          | Conduct groundwater sampling and analysis per the attached Water Sampling Table. Prepare field notes, MW sampling logs, lab reports, updated analytical tables and maps, and recommendations.  |
| <b>Task 3 Deliverable:</b>          | Field notes, MW sampling logs, lab reports, updated analytical tables and maps, and recommendations.   |
| <b>Task 3 Deliverable Due Days:</b> | 210  |
| <b>Task 4 Description:</b>          | Prepare a General Site Assessment Report in the TSAR format, including the Site Screening Information tab of the Site Screening Workbook (located at <a href="http://www.dep.state.fl.us/waste/categories/pcp/pages/screening.htm">http://www.dep.state.fl.us/waste/categories/pcp/pages/screening.htm</a> ) |
| <b>Task 4 Deliverable:</b>          | General Site Assessment Report   |
| <b>Task 4 Deliverable Due Days:</b> | 270  |
| <b>PO End Days: 330</b>             |  |

**Schedule of Pay Items (SPI)**

All unit rates and extended prices for all line item costs associated with this project are provided in the SPI [Attachment B to this Purchase Order (PO)] and shall not exceed the rates established in the ATC.

**Requests for Change (RFC)**

All requests for changes to the SOW must be submitted in writing and be approved in writing by the FDEP/LP using the RFC form in accordance with paragraphs 2.A and 26 of the ATC and can be found at:

<http://www.dep.state.fl.us/waste/categories/pcp/pages/templates.htm>

Any change which results in an extension of the PO end date, or a change in quantities or costs, requires that a PO Change Order be formally issued prior to performance of the revised SOW. Any change to deliverable due dates only, that does not result in the extension of the PO end date, submitted on an RFC and accepted by the FDEP/LP Site Manager will not require the issuance of a PO Change Order. A copy of the signed RFC must be submitted with any invoice for payment.

**Performance Measures**

The FDEP/LP Site Manager will review the submitted documentation to confirm that all work was performed in accordance with the Specifications referenced above. The FDEP/LP Site Manager will notify the Contractor of acceptance or any deficiencies in the work and/or deliverables. The Contractor will be given an opportunity to remedy deficiencies at no additional cost to the FDEP.

The FDEP/LP Site Manager will review the work and/or deliverables within the timeframes established in FDEP guidance documents. The Contractor will respond to any comments to complete the work and/or deliverables within the timeframe established in the comment letter or email correspondence.

**Attachment A**  
**Petroleum Restoration Program**  
**Scope of Work**

**9-Digit Facility ID Number:** 298625161

**STCM Facility Name:** Petrol Mart #110

**Invoicing, Payments and Financial Consequences**

The Contractor may submit an invoice for a Task upon written notification of acceptance of the work/deliverables by the FDEP/LP Site Manager. Upon receipt of FDEP/LP written approval of the required documentation for completed portions of each task, the Contractor must submit an invoice. Invoices for completed work may be submitted no more frequently than every thirty (30) days, or upon completion of the individual tasks as specified. Each invoice request must contain all documentation of performance as specified in the ATC, this Purchase Order (PO), and its attachments.

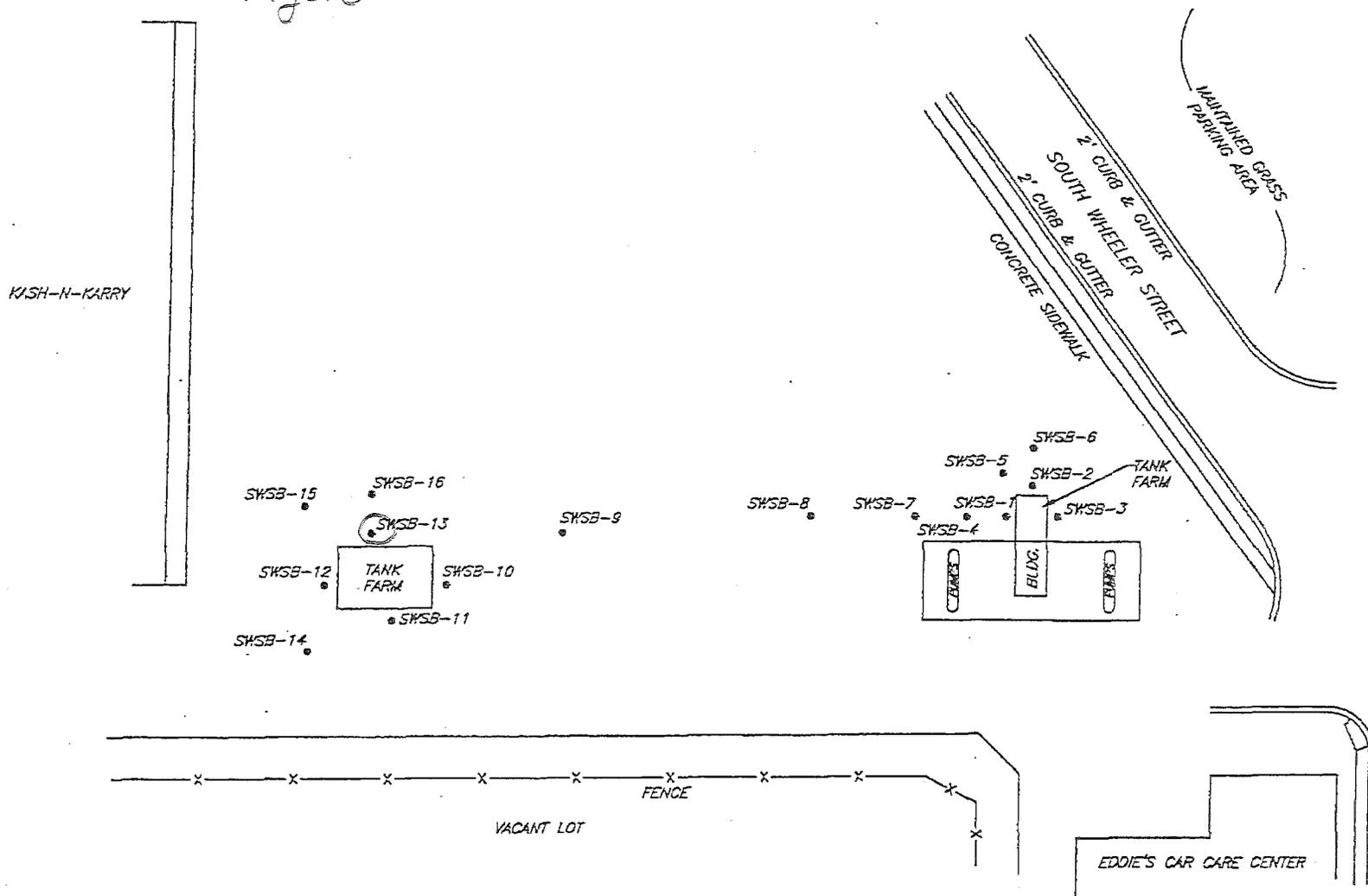
Failure to provide all deliverables, failure to provide deliverables which are satisfactory or failure to meet the specified deliverable timetables, shall result in non-payment, loss of retainage, or other financial consequences, and/or termination of the PO, as specified in the ATC. If the deliverable due day occurs on a weekend, state holiday, or federal holiday the deliverable will be due the following business day.

Retainage shall be withheld in the amount of 10%, unless otherwise noted in the SPI, from each payment by the FDEP/LP until completion and approval of all Tasks. The Contractor shall submit a Release of Claims and request for retainage payment with the final invoice. Payment of retainage will be reduced by the amount of any assessed financial consequences.

**Notice of Field Activities**

The Contractor must provide written notification (emails are acceptable) of field activities at least seven (7) calendar days prior to the commencement of work to all applicable parties including the PRP site manager, PRP Inspector (PRP\_Inspector@dep.state.fl.us), site operator, site owner, RP and affected off-site property owners.

Figure 1



SOURCE: MARTIN O. KLEIN, P.A.

○ = Soil boring to be resampled

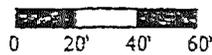
NOTE: REFER TO SITE MAP LEGEND FOR ADDITIONAL INFORMATION.



ENVIRO-LOGICAL SOLUTIONS, INC.  
 13135 N. DALE MABRY HIGHWAY  
 TAMPA, FLORIDA 33618  
 (813) 963-0811

SCALE

1" = 60'



SITE LOCATION  
 PETRO MART #110

FDEP #298625161

TITLE

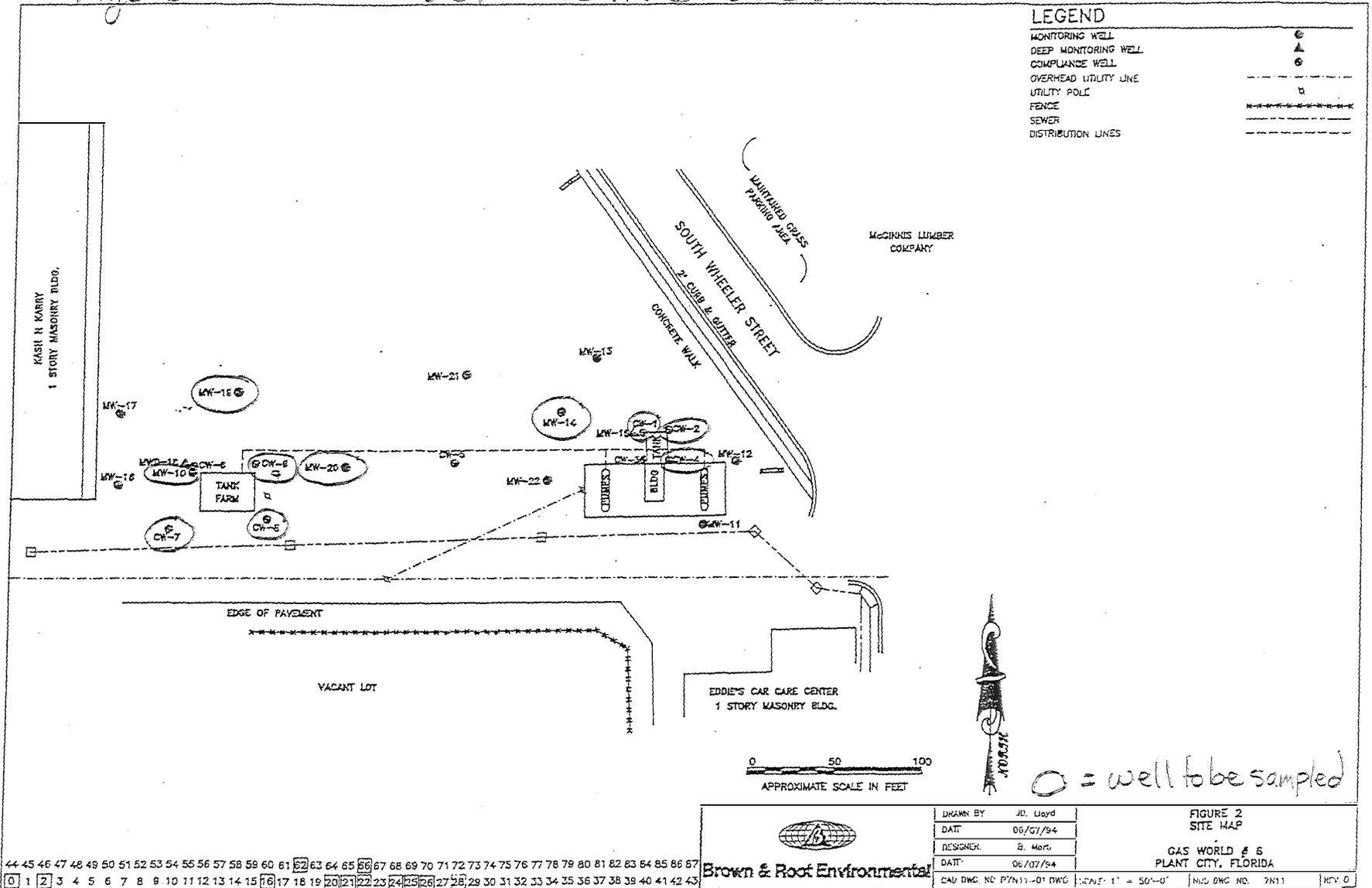
SOIL BORING LOCATIONS

Figure 2

FDEP FAC#: 298625161

LEGEND

|                       |       |
|-----------------------|-------|
| MONITORING WELL       | ⊙     |
| DEEP MONITORING WELL  | ▲     |
| COMPLIANCE WELL       | ⊙     |
| OVERHEAD UTILITY LINE | ---   |
| UTILITY POLE          | □     |
| FENCE                 | ***** |
| SEWER                 | ---   |
| DISTRIBUTION LINES    | ---   |



44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87  
 0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43

  
**Brown & Root Environmental**

|          |           |
|----------|-----------|
| DRAWN BY | JD. Lloyd |
| DATE     | 06/07/94  |
| DESIGNER | B. Mort   |
| DATE     | 06/07/94  |

|  |
|--|
| FIGURE 2<br>SITE MAP   |
| GAS WORLD # 6<br>PLANT CITY, FLORIDA                             |
| CAD DWG. NO. P7N11-01 DWG. SCALE: 1" = 50'-0" NISD DWG. NO. 7N11 |
| REV. 0   |

**Florida Department of Environmental Protection - Petroleum Restoration Program**

FDEP Facility ID#: 298625161

STCM Facility Name: Petrol Mart #110

*Any blank fields are not applicable to the scope of work.*

| WATER SAMPLING TABLE   |                                    |                           |                           |                             |                     |              |                     |   |   |   |   |   |   |   |   |   |   |   |
|------------------------|------------------------------------|---------------------------|---------------------------|-----------------------------|---------------------|--------------|---------------------|---|---|---|---|---|---|---|---|---|---|---|
| Task #                 | Well #(s) or Water Sample Location | Frequency (if applicable) | Expedited Turnaround (TA) | Water Level/FP Gauging Only | (9-27.) BTEX + MTBE | (9-30.) PAHs | (9-41.) Lead, Total |   |   |   |   |   |   |   |   |   |   |   |
| 2                      | MW-10                              |                           |                           |                             | 1                   |              | 1                   |   |   |   |   |   |   |   |   |   |   |   |
| 2                      | CW-9                               |                           |                           |                             | 1                   | 1            | 1                   |   |   |   |   |   |   |   |   |   |   |   |
| 2                      | MW-20                              |                           |                           |                             | 1                   |              |                     |   |   |   |   |   |   |   |   |   |   |   |
| 2                      | CW-7                               |                           |                           |                             |                     |              | 1                   |   |   |   |   |   |   |   |   |   |   |   |
| 2                      | MW-19                              |                           |                           |                             | 1                   | 1            |                     |   |   |   |   |   |   |   |   |   |   |   |
| 2                      | MW-14                              |                           |                           |                             | 1                   | 1            |                     |   |   |   |   |   |   |   |   |   |   |   |
| 2                      | CW-1                               |                           |                           |                             | 1                   | 1            | 1                   |   |   |   |   |   |   |   |   |   |   |   |
| 2                      | CW-2                               |                           |                           |                             | 1                   | 1            |                     |   |   |   |   |   |   |   |   |   |   |   |
| 2                      | CW-4                               |                           |                           |                             | 1                   |              |                     |   |   |   |   |   |   |   |   |   |   |   |
| 2                      | CW-8                               |                           |                           |                             | 1                   |              |                     |   |   |   |   |   |   |   |   |   |   |   |
| 3                      | CW-9                               |                           |                           |                             | 1                   | 1            | 1                   |   |   |   |   |   |   |   |   |   |   |   |
| 3                      | MW-10                              |                           |                           |                             | 1                   |              | 1                   |   |   |   |   |   |   |   |   |   |   |   |
| 3                      | CW-7                               |                           |                           |                             |                     |              | 1                   |   |   |   |   |   |   |   |   |   |   |   |
| 3                      | MW-19                              |                           |                           |                             | 1                   | 1            |                     |   |   |   |   |   |   |   |   |   |   |   |
| 3                      | MW-14                              |                           |                           |                             | 1                   | 1            |                     |   |   |   |   |   |   |   |   |   |   |   |
| 3                      | CW-1                               |                           |                           |                             | 1                   | 1            | 1                   |   |   |   |   |   |   |   |   |   |   |   |
| 2                      | SB-13, SPLP Leachate               | if necessary              |                           |                             | 1                   | 1            |                     |   |   |   |   |   |   |   |   |   |   |   |
| <b>Task 2 Subtotal</b> |                                    |                           |                           | 0                           | 10                  | 6            | 4                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| <b>Task 3 Subtotal</b> |                                    |                           |                           | 0                           | 5                   | 4            | 4                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| <b>GRAND TOTALS</b>    |                                    |                           |                           | 0                           | 15                  | 10           | 8                   | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

**Florida Department of Environmental Protection - Petroleum Restoration Program**

FDEP Facility ID#: 298625161

STCM Facility Name: Petrol Mart #110

*Any blank fields are not applicable to the scope of work.*

| <b>SOIL and AIR SAMPLING TABLE</b> |                            |                           |                           |                                |                    |             |             |                      |                 |                 |                  |              |   |   |   |   |   |                              |                        |
|------------------------------------|----------------------------|---------------------------|---------------------------|--------------------------------|--------------------|-------------|-------------|----------------------|-----------------|-----------------|------------------|--------------|---|---|---|---|---|------------------------------|------------------------|
| Task #                             | Soil /Air Sample Locations | Frequency (if applicable) | Expedited Turnaround (TA) | Depth Interval (if applicable) | (9-2.) BTEX + MTBE | (9-5.) PAHs | (9-3.) VOHs | (9-8.) TRPH (FL-PRO) | (9-11.) Arsenic | (9-12.) Cadmium | (9-13.) Chromium | (9-14.) Lead |   |   |   |   |   | (9-16.) SPLP-Extraction Only | (8-14.) Encore Sampler |
| 2                                  | SB-13R                     |                           |                           | 2ft                            | 1                  | 1           |             |                      |                 |                 |                  |              |   |   |   |   |   | 2                            | 1                      |
| 2                                  | Preburn                    |                           |                           |                                |                    |             | 1           | 1                    | 1               | 1               | 1                | 1            |   |   |   |   |   |                              |                        |
| <b>Task 2 Subtotal</b>             |                            |                           |                           |                                | 1                  | 1           | 1           | 1                    | 1               | 1               | 1                | 1            | 0 | 0 | 0 | 0 | 0 | 2                            | 1                      |
| <b>GRAND TOTALS</b>                |                            |                           |                           |                                | 1                  | 1           | 1           | 1                    | 1               | 1               | 1                | 1            | 0 | 0 | 0 | 0 | 0 | 2                            | 1                      |

**Florida Department of Environmental Protection - Petroleum Restoration Program**

FDEP Facility ID#: 298625161

STCM Facility Name: Petrol Mart #110

*Any blank fields are not applicable to the scope of work.*

| <b>SOIL BORING (SB) and WELL INSTALLATION TABLE</b> |                     |          |                |                           |  |                                      |                                      |                                  |           |                    |                |                          |                         |                              |                           |                           |                      |
|---|---------------------|----------|----------------|---------------------------|--|--------------------------------------|--------------------------------------|----------------------------------|-----------|--------------------|----------------|--------------------------|-------------------------|------------------------------|---------------------------|---------------------------|----------------------|
| <b>SOIL BORING DETAILS</b>                          |                     |          |                |                           | <b>Screening/Split Spoon Intervals</b> |                                      |                                      | <b>WELL INSTALLATION DETAILS</b> |           |                    |                |                          |                         |                              |                           |                           |                      |
| TASK #  | Installation Method | Quantity | Depth (ft bls) | Total Boring Footage (ft) | Screening Depth Interval 1 & Spacing   | Screening Depth Interval 2 & Spacing | Screening Depth Interval 3 & Spacing | Quantity                         | Well Type | Well Diameter (in) | Depth (ft bls) | Screen Interval (ft bls) | Total Well Footage (ft) | Surface Casing Diameter (in) | Surface Casing Depth (ft) | Total Casing Footage (ft) | Well Completion Type |
| 2   | DPT                 | 9        |                | 0                         |  |                                      |                                      | 9                                | MW        | 2                  | 10             | 2-10                     | 90                      |                              |                           | 0                         | 8" MH                |
| 2   | Hand Auger          | 1        | 4              | 4                         | 0-4'@1'                                |                                      |                                      |                                  |           |                    |                |                          | 0                       |                              |                           | 0                         |                      |
| <b>TOTALS</b>                                       |                     |          |                | <b>4</b>                  |  |                                      |                                      |                                  |           |                    |                |                          | <b>90</b>               |                              |                           | <b>0</b>                  |                      |

**Petroleum Contamination Site Response Action Services  
SCHEDULE OF PAY ITEMS WORKSHEET**

Facility Name: PETROL MART #110  
 7-Digit Facility ID #: 8625161  
 County: 29  
 Region: Central  
 Site Manager Name: Rachel Kasson  
 Site Manager Phone: (813)627-2600 ext. 1311  
 Site Manager Email: kassonr@epchc.org

| PAY ITEM | DESCRIPTION  | UNIT OF MEASURE    | CONTRACTED ITEM PRICE | NEGOTIATED ITEM PRICE | TOTAL QUANTITIES | <input checked="" type="checkbox"/> TASK 1 QUANT. | <input checked="" type="checkbox"/> TASK 2 QUANT. | <input checked="" type="checkbox"/> TASK 3 QUANT. | <input checked="" type="checkbox"/> TASK 4 QUANT. | <input type="checkbox"/> TASK 5 QUANT. | <input type="checkbox"/> TASK 6 QUANT. | <input type="checkbox"/> TASK 7 QUANT. | <input type="checkbox"/> TASK 8 QUANT. | <input type="checkbox"/> TASK 9 QUANT. | <input type="checkbox"/> TASK 10 QUANT. |
|----------|--|--------------------|-----------------------|-----------------------|------------------|---|---|---|---|--|--|--|--|--|---|
| 1-1.     | File Review  | Per Review         | \$ 399.00             | \$ 399.00             | 1                | 1   |   |   |   |  |  |  |  |  |   |
| 1-2.     | Site Health & Safety Plan  | Per Site           | \$ 232.75             | \$ 232.75             | 1                | 1   |   |   |   |  |  |  |  |  |   |
| 1-4.     | Permit Fees (actual fee only, cost to obtain permit is included in applicable pay items)   | Reimbursable*      | \$ 1.00               | \$ 1.00               | 50               |   | 50  |   |   |  |  |  |  |  |   |
| 1-5.     | Off-Site Property Access Agreement   | Per Agreement      | \$ 299.25             | \$ 299.25             | 1                | 1   |   |   |   |  |  |  |  |  |   |
| 1-7.     | 6% Handling Fee for Cost Reimbursable Items  | % Surcharge        | \$ 0.06               | \$ 0.06               | 50               | 0   | 50  | 0   | 0   | 0                                      | 0                                      | 0                                      | 0                                      | 0                                      | 0                                       |
| 2-1.     | Site Reconnaissance/Field Measurement Visit  | Per Visit          | \$ 285.00             | \$ 285.00             | 1                | 1   |   |   |   |  |  |  |  |  |   |
| 3-1.     | Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way   | Per Round Trip     | \$ 300.00             | \$ 300.00             | 6                | 1   | 4   | 1   |   |  |  |  |  |  |   |
| 3-7.a.   | DPT Rig and Support Vehicles Mobilization - ≤ 100 miles each way   | Per Round Trip     | \$ 600.00             | \$ 600.00             | 1                |   | 1   |   |   |  |  |  |  |  |   |
| 5-2.     | Hand Auger Boring ≤ 10 foot total depth  | Per Boring         | \$ 216.38             | \$ 216.38             | 1                |   | 1   |   |   |  |  |  |  |  |   |
| 5-3.a.   | Direct Push Technology (DPT) Rig and Equipment   | Full Day           | \$ 3,000.00           | \$ 3,000.00           | 1                |   | 1   |   |   |  |  |  |  |  |   |
| 6-2.a.   | Well Installation - 2 inch diameter (vertical)   | Per Foot           | \$ 37.50              | \$ 37.50              | 90               |   | 90  |   |   |  |  |  |  |  |   |
| 6-14.    | Removal and Reinstallation of 8-inch Manhole and Well Pad (well pad/manhole has been damaged or destroyed)   | Per Well           | \$ 325.00             | \$ 325.00             | 1                |   | 1   |   |   |  |  |  |  |  |   |
| 8-1.     | Monitoring Well Sampling with Water Level, ≤ 100 foot depth  | Per Well           | \$ 169.25             | \$ 169.25             | 16               |   | 10  | 6   |   |  |  |  |  |  |   |
| 8-6.     | Soil/Sediment Sample Collection  | Per Sample         | \$ 21.43              | \$ 21.43              | 2                |   | 2   |   |   |  |  |  |  |  |   |
| 8-11.    | Electronic Data Deliverables (EDD)   | Per Sampling Event | \$ 200.00             | \$ 200.00             | 3                |   | 2   | 1   |   |  |  |  |  |  |   |
| 8-14.    | Encore (25 gram) for SPLP Soil Sample Collection: [Per Encore]. The cost will include the 25 gram Encore samples submitted to the laboratory for SPLP testing and the 25 gram Encore samples collected in the field but not submitted to the laboratory for testing (discarded). | Per Sample         | \$ 20.00              | \$ 20.00              | 1                |   | 1   |   |   |  |  |  |  |  |   |
| 9-2.     | Soil, BTEX + MTBE (EPA 8021 or EPA 8260)   | Per Sample         | \$ 29.68              | \$ 29.68              | 1                |   | 1   |   |   |  |  |  |  |  |   |
| 9-3.     | Soil, Volatile Organic Halocarbons (EPA 8021 or EPA 8260)  | Per Sample         | \$ 29.68              | \$ 29.68              | 1                |   | 1   |   |   |  |  |  |  |  |   |
| 9-5.     | Soil, Polycyclic Aromatic Hydrocarbons (EPA 8270 or EPA 8310)  | Per Sample         | \$ 74.20              | \$ 74.20              | 1                |   | 1   |   |   |  |  |  |  |  |   |
| 9-8.     | Soil, Total Recoverable Petroleum Hydrocarbons (FL-PRO)  | Per Sample         | \$ 46.64              | \$ 46.64              | 1                |   | 1   |   |   |  |  |  |  |  |   |
| 9-11.    | Soil, Arsenic (EPA 6010 or EPA 6020)   | Per Sample         | \$ 11.00              | \$ 11.00              | 1                |   | 1   |   |   |  |  |  |  |  |   |
| 9-12.    | Soil, Cadmium (EPA 6010 or EPA 6020)   | Per Sample         | \$ 11.00              | \$ 11.00              | 1                |   | 1   |   |   |  |  |  |  |  |   |
| 9-13.    | Soil, Chromium (EPA 6010 or EPA 6020)  | Per Sample         | \$ 11.00              | \$ 11.00              | 1                |   | 1   |   |   |  |  |  |  |  |   |
| 9-14.    | Soil, Lead (EPA 6010 or EPA 6020)  | Per Sample         | \$ 11.00              | \$ 11.00              | 1                |   | 1   |   |   |  |  |  |  |  |   |

**Petroleum Contamination Site Response Action Services  
SCHEDULE OF PAY ITEMS WORKSHEET**

| PAY ITEM | DESCRIPTION  | UNIT OF MEASURE | CONTRACTED ITEM PRICE | NEGOTIATED ITEM PRICE | TOTAL QUANTITIES | <input checked="" type="checkbox"/> TASK 1 QUANT. | <input checked="" type="checkbox"/> TASK 2 QUANT. | <input checked="" type="checkbox"/> TASK 3 QUANT. | <input checked="" type="checkbox"/> TASK 4 QUANT. | <input type="checkbox"/> TASK 5 QUANT. | <input type="checkbox"/> TASK 6 QUANT. | <input type="checkbox"/> TASK 7 QUANT. | <input type="checkbox"/> TASK 8 QUANT. | <input type="checkbox"/> TASK 9 QUANT. | <input type="checkbox"/> TASK 10 QUANT. |
|----------|--|-----------------|-----------------------|-----------------------|------------------|---|---|---|---|--|--|--|--|--|---|
| 9-16.    | Soil, Synthetic Precipitation Leaching Procedure-Extraction Only (EPA1312)   | Per Sample      | \$ 26.50              | \$ 26.50              | 2                |   | 2   |   |   |  |  |  |  |  |   |
| 9-27.    | Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)  | Per Sample      | \$ 29.68              | \$ 29.68              | 15               |   | 10  | 5   |   |  |  |  |  |  |   |
| 9-30.    | Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310) | Per Sample      | \$ 79.50              | \$ 79.50              | 10               |   | 6   | 4   |   |  |  |  |  |  |   |
| 9-41.    | Water, Lead, Total (EPA 200.7, EPA 200.8, EPA 6010 or EPA 6020)  | Per Sample      | \$ 10.00              | \$ 10.00              | 8                |   | 4   | 4   |   |  |  |  |  |  |   |
| 12-6.    | Transport and Disposal of Petroleum Impacted Soil (includes drum)  | Per Drum        | \$ 120.00             | \$ 120.00             | 9                |   | 9   |   |   |  |  |  |  |  |   |
| 19-3.    | General Site Assessment Report   | Per Report      | \$ 1,722.50           | \$ 1,722.50           | 1                |   |   |   | 1   |  |  |  |  |  |   |
| 19-27.   | Interim Assessment Report  | Per Report      | \$ 500.00             | \$ 500.00             | 1                |   | 1   |   |   |  |  |  |  |  |   |
| 21-15.   | P.G. or Qualified P.E. Review, Evaluation and Certification of a General Site Assessment Report  | Per Report      | \$ 500.00             | \$ 500.00             | 1                |   |   |   | 1   |  |  |  |  |  |   |

**Petroleum Contamination Site Response Action Services  
SCHEDULE OF PAY ITEMS INVOICE RATE SHEET**

Facility Name: PETROL MART #110  
 7-Digit Facility ID #: 8625161  
 County: 29  
 Region: Central  
 Site Manager Name: Rachel Kasson  
 Site Manager Phone: (813)627-2600 ext. 1311  
 Site Manager Email: kassonr@epchc.org

Contractor: Environmental Risk Management, Inc.  
 CID #: 00542 Retainage %: 10% Purchase Order:  
 Contract #: GC751 FDEP Cost Share %: 100.00% Download Date: 7/5/16 11:16  
 SPI ID #: 6973 Total Extended Cost: \$ 19,356.14 Assgiment Type: SCOPE  
 Without Handling Fee: \$ 19,353.14  
 Transition Agreement:  Yes  No

| PAY ITEM      | DESCRIPTION  | UNIT OF MEASURE    | PO Rate Sheet |                       |                      | Previously Invoiced | This Invoice |                | Balance     |
|---------------|--|--------------------|---------------|-----------------------|----------------------|---------------------|--------------|----------------|-------------|
|               |  |                    | UNITS         | NEGOTIATED ITEM PRICE | TOTAL EXTENDED PRICE | UNITS               | UNITS        | EXTENDED PRICE | UNITS       |
| <b>Task 1</b> |  |                    |               |                       |                      |                     |              |                |             |
| 1-1.          | File Review  | Per Review         | 1             | \$ 399.00             | \$ 399.00            | 0                   | 0            | \$ -           | 1           |
| 1-2.          | Site Health & Safety Plan  | Per Site           | 1             | \$ 232.75             | \$ 232.75            | 0                   | 0            | \$ -           | 1           |
| 1-5.          | Off-Site Property Access Agreement   | Per Agreement      | 1             | \$ 299.25             | \$ 299.25            | 0                   | 0            | \$ -           | 1           |
| 2-1.          | Site Reconnaissance/Field Measurement Visit  | Per Visit          | 1             | \$ 285.00             | \$ 285.00            | 0                   | 0            | \$ -           | 1           |
| 3-1.          | Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way   | Per Round Trip     | 1             | \$ 300.00             | \$ 300.00            | 0                   | 0            | \$ -           | 1           |
|               |  | <b>RETAINAGE</b>   |               |                       | \$ 151.60            | \$ -                |              | \$ -           | \$ 151.60   |
|               |  | <b>SUBTOTAL</b>    |               |                       | \$ 1,516.00          | \$ -                |              | \$ -           | \$ 1,516.00 |
| <b>Task 2</b> |  |                    |               |                       |                      |                     |              |                |             |
| 1-4.          | Permit Fees (actual fee only, cost to obtain permit is included in applicable pay items)   | Reimbursable*      | 50            | \$ 1.00               | \$ 50.00             | 0                   | 0            | \$ -           | 50          |
| 1-7.          | 6% Handling Fee for Cost Reimbursable Items  | % Surcharge        | 50            | \$ 0.06               | \$ 3.00              | 0                   | 0            | \$ -           | 50          |
| 3-1.          | Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way   | Per Round Trip     | 4             | \$ 300.00             | \$ 1,200.00          | 0                   | 0            | \$ -           | 4           |
| 3-7.a.        | DPT Rig and Support Vehicles Mobilization - ≤ 100 miles each way   | Per Round Trip     | 1             | \$ 600.00             | \$ 600.00            | 0                   | 0            | \$ -           | 1           |
| 5-2.          | Hand Auger Boring ≤ 10 foot total depth  | Per Boring         | 1             | \$ 216.38             | \$ 216.38            | 0                   | 0            | \$ -           | 1           |
| 5-3.a.        | Direct Push Technology (DPT) Rig and Equipment   | Full Day           | 1             | \$ 3,000.00           | \$ 3,000.00          | 0                   | 0            | \$ -           | 1           |
| 6-2.a.        | Well Installation - 2 inch diameter (vertical)   | Per Foot           | 90            | \$ 37.50              | \$ 3,375.00          | 0                   | 0            | \$ -           | 90          |
| 6-14.         | Removal and Reinstallation of 8-inch Manhole and Well Pad (well pad/manhole has been damaged or destroyed)   | Per Well           | 1             | \$ 325.00             | \$ 325.00            | 0                   | 0            | \$ -           | 1           |
| 8-1.          | Monitoring Well Sampling with Water Level, ≤ 100 foot depth  | Per Well           | 10            | \$ 169.25             | \$ 1,692.50          | 0                   | 0            | \$ -           | 10          |
| 8-6.          | Soil/Sediment Sample Collection  | Per Sample         | 2             | \$ 21.43              | \$ 42.86             | 0                   | 0            | \$ -           | 2           |
| 8-11.         | Electronic Data Deliverables (EDD)   | Per Sampling Event | 2             | \$ 200.00             | \$ 400.00            | 0                   | 0            | \$ -           | 2           |
| 8-14.         | Encore (25 gram) for SPLP Soil Sample Collection: [Per Encore]. The cost will include the 25 gram Encore samples submitted to the laboratory for SPLP testing and the 25 gram Encore samples collected in the field but not submitted to the laboratory for testing (discarded). | Per Sample         | 1             | \$ 20.00              | \$ 20.00             | 0                   | 0            | \$ -           | 1           |
| 9-2.          | Soil, BTEX + MTBE (EPA 8021 or EPA 8260)   | Per Sample         | 1             | \$ 29.68              | \$ 29.68             | 0                   | 0            | \$ -           | 1           |
| 9-3.          | Soil, Volatile Organic Halocarbons (EPA 8021 or EPA 8260)  | Per Sample         | 1             | \$ 29.68              | \$ 29.68             | 0                   | 0            | \$ -           | 1           |
| 9-5.          | Soil, Polycyclic Aromatic Hydrocarbons (EPA 8270 or EPA 8310)  | Per Sample         | 1             | \$ 74.20              | \$ 74.20             | 0                   | 0            | \$ -           | 1           |
| 9-8.          | Soil, Total Recoverable Petroleum Hydrocarbons (FL-PRO)  | Per Sample         | 1             | \$ 46.64              | \$ 46.64             | 0                   | 0            | \$ -           | 1           |
| 9-11.         | Soil, Arsenic (EPA 6010 or EPA 6020)   | Per Sample         | 1             | \$ 11.00              | \$ 11.00             | 0                   | 0            | \$ -           | 1           |
| 9-12.         | Soil, Cadmium (EPA 6010 or EPA 6020)   | Per Sample         | 1             | \$ 11.00              | \$ 11.00             | 0                   | 0            | \$ -           | 1           |
| 9-13.         | Soil, Chromium (EPA 6010 or EPA 6020)  | Per Sample         | 1             | \$ 11.00              | \$ 11.00             | 0                   | 0            | \$ -           | 1           |
| 9-14.         | Soil, Lead (EPA 6010 or EPA 6020)  | Per Sample         | 1             | \$ 11.00              | \$ 11.00             | 0                   | 0            | \$ -           | 1           |
| 9-16.         | Soil, Synthetic Precipitation Leaching Procedure-Extraction Only (EPA1312)   | Per Sample         | 2             | \$ 26.50              | \$ 53.00             | 0                   | 0            | \$ -           | 2           |
| 9-27.         | Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)  | Per Sample         | 10            | \$ 29.68              | \$ 296.80            | 0                   | 0            | \$ -           | 10          |
| 9-30.         | Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310)   | Per Sample         | 6             | \$ 79.50              | \$ 477.00            | 0                   | 0            | \$ -           | 6           |
| 9-41.         | Water, Lead, Total (EPA 200.7, EPA 200.8, EPA 6010 or EPA 6020)  | Per Sample         | 4             | \$ 10.00              | \$ 40.00             | 0                   | 0            | \$ -           | 4           |
| 12-6.         | Transport and Disposal of Petroleum Impacted Soil (includes drum)  | Per Drum           | 9             | \$ 120.00             | \$ 1,080.00          | 0                   | 0            | \$ -           | 9           |

**Petroleum Contamination Site Response Action Services  
SCHEDULE OF PAY ITEMS INVOICE RATE SHEET**

| PAY ITEM      | DESCRIPTION  | UNIT OF MEASURE    | PO Rate Sheet |                       |                      | Previously Invoiced | This Invoice |                | Balance      |
|---------------|--|--------------------|---------------|-----------------------|----------------------|---------------------|--------------|----------------|--------------|
|               |  |                    | UNITS         | NEGOTIATED ITEM PRICE | TOTAL EXTENDED PRICE | UNITS               | UNITS        | EXTENDED PRICE | UNITS        |
| 19-27.        | Interim Assessment Report  | Per Report         | 1             | \$ 500.00             | \$ 500.00            | 0                   | 0            | \$ -           | 1            |
|               |  | <b>RETAINAGE</b>   |               |                       | \$ 1,359.57          | \$ -                |              | \$ -           | \$ 1,359.57  |
|               |  | <b>SUBTOTAL</b>    |               |                       | \$ 13,595.74         | \$ -                |              | \$ -           | \$ 13,595.74 |
| <b>Task 3</b> |  |                    |               |                       |                      |                     |              |                |              |
| 3-1.          | Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way   | Per Round Trip     | 1             | \$ 300.00             | \$ 300.00            | 0                   | 0            | \$ -           | 1            |
| 8-1.          | Monitoring Well Sampling with Water Level, ≤ 100 foot depth  | Per Well           | 6             | \$ 169.25             | \$ 1,015.50          | 0                   | 0            | \$ -           | 6            |
| 8-11.         | Electronic Data Deliverables (EDD)   | Per Sampling Event | 1             | \$ 200.00             | \$ 200.00            | 0                   | 0            | \$ -           | 1            |
| 9-27.         | Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)  | Per Sample         | 5             | \$ 29.68              | \$ 148.40            | 0                   | 0            | \$ -           | 5            |
| 9-30.         | Water, Polycyclic Aromatic Hydrocarbons, including 1-methylnaphthalene + 2-methylnaphthalene (EPA 610 [HPLC], EPA 625, EPA 8270 or EPA 8310) | Per Sample         | 4             | \$ 79.50              | \$ 318.00            | 0                   | 0            | \$ -           | 4            |
| 9-41.         | Water, Lead, Total (EPA 200.7, EPA 200.8, EPA 6010 or EPA 6020)  | Per Sample         | 4             | \$ 10.00              | \$ 40.00             | 0                   | 0            | \$ -           | 4            |
|               |  | <b>RETAINAGE</b>   |               |                       | \$ 202.19            | \$ -                |              | \$ -           | \$ 202.19    |
|               |  | <b>SUBTOTAL</b>    |               |                       | \$ 2,021.90          | \$ -                |              | \$ -           | \$ 2,021.90  |
| <b>Task 4</b> |  |                    |               |                       |                      |                     |              |                |              |
| 19-3.         | General Site Assessment Report   | Per Report         | 1             | \$ 1,722.50           | \$ 1,722.50          | 0                   | 0            | \$ -           | 1            |
| 21-15.        | P.G. or Qualified P.E. Review, Evaluation and Certification of a General Site Assessment Report  | Per Report         | 1             | \$ 500.00             | \$ 500.00            | 0                   | 0            | \$ -           | 1            |
|               |  | <b>RETAINAGE</b>   |               |                       | \$ 222.25            | \$ -                |              | \$ -           | \$ 222.25    |
|               |  | <b>SUBTOTAL</b>    |               |                       | \$ 2,222.50          | \$ -                |              | \$ -           | \$ 2,222.50  |
|               |  | <b>TOTAL COST</b>  |               |                       | \$ 19,356.14         | \$ -                |              | \$ -           | \$ 19,356.14 |
|               |  |                    |               |                       | Owner Cost Share:    | \$ -                | \$ -         | \$ -           | \$ -         |
|               |  |                    |               |                       | FDEP Cost Share:     | \$ 19,356.14        | \$ -         | \$ -           | \$ 19,356.14 |
|               |  |                    |               |                       | Retainage:           | \$ 1,935.61         | \$ -         | \$ -           | \$ 1,935.61  |
|               |  |                    |               |                       | FDEP Less Retainage: | \$ 17,420.53        | \$ -         | \$ -           | \$ 17,420.53 |

Version: 8.1

Site Manager Approval: \_\_\_\_\_

Print Name

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date of Review Letter

**Request for Change - Authorization for Change in Scope of Work**

9-Digit Facility ID #: 298625161  
 Facility Name: PETROL MART #110  
 Site Manager Name: Rachel Kasson  
 Site Manager Phone: (813)627-2600 ext. 1311  
 Site Manager Email: kassonr@epchc.org

Contract #: GC751  
 Contractor: Environmental Risk Management, I  
 Contractor Phone: \_\_\_\_\_  
 FDEP Cost Share %: 100.00%

PO #: \_\_\_\_\_  
 CO #: \_\_\_\_\_  
 Ref #: \_\_\_\_\_

This is an authorization for the costs associated with the change in quantities of services being provided and/or deliverable due dates. In order for these costs to be paid, these changes must be processed through a change order to the purchase requisition and a revised Purchase Order issued by MFMP prior to initiating work.

*Description of Change and Justification: Include complete description of who, what, where, when, how and why.*

| TASK | PAY ITEM | DESCRIPTION                                 | UNIT OF MEASURE | PAY ITEM PRICE | QUANTITY | EXTENDED PRICE |
|------|----------|---|-----------------|----------------|----------|----------------|
| 1    | 1-7.     | 6% Handling Fee for Cost Reimbursable Items | % Surcharge     | \$0.06         | 0        | \$ -           |
| 2    | 1-7.     | 6% Handling Fee for Cost Reimbursable Items | % Surcharge     | \$0.06         | 0        | \$ -           |
| 3    | 1-7.     | 6% Handling Fee for Cost Reimbursable Items | % Surcharge     | \$0.06         | 0        | \$ -           |
| 4    | 1-7.     | 6% Handling Fee for Cost Reimbursable Items | % Surcharge     | \$0.06         | 0        | \$ -           |
| 5    | 1-7.     | 6% Handling Fee for Cost Reimbursable Items | % Surcharge     | \$0.06         | 0        | \$ -           |
| 6    | 1-7.     | 6% Handling Fee for Cost Reimbursable Items | % Surcharge     | \$0.06         | 0        | \$ -           |
| 7    | 1-7.     | 6% Handling Fee for Cost Reimbursable Items | % Surcharge     | \$0.06         | 0        | \$ -           |
| 8    | 1-7.     | 6% Handling Fee for Cost Reimbursable Items | % Surcharge     | \$0.06         | 0        | \$ -           |
| 9    | 1-7.     | 6% Handling Fee for Cost Reimbursable Items | % Surcharge     | \$0.06         | 0        | \$ -           |
| 10   | 1-7.     | 6% Handling Fee for Cost Reimbursable Items | % Surcharge     | \$0.06         | 0        | \$ -           |
|      |          |   |                 |                |          | \$ -           |
|      |          |   |                 |                |          | \$ -           |

**Request for Change - Authorization for Change in Scope of Work**

9-Digit Facility ID #: 298625161

Contract #: GC751

PO #: \_\_\_\_\_

Facility Name: PETROL MART #110

Contractor: Environmental Risk Management, I

CO #: \_\_\_\_\_

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**Request for Change - Authorization for Change in Scope of Work**

9-Digit Facility ID #: 298625161

Contract #: GC751

PO #: \_\_\_\_\_

Facility Name: PETROL MART #110

Contractor: Environmental Risk Management, I

CO #: \_\_\_\_\_

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**Request for Change - Authorization for Change in Scope of Work**

9-Digit Facility ID #: 298625161

Contract #: GC751

PO #: \_\_\_\_\_

Facility Name: PETROL MART #110

Contractor: Environmental Risk Management, I

CO #: \_\_\_\_\_

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**Request for Change - Authorization for Change in Scope of Work**

9-Digit Facility ID #: 298625161

Contract #: GC751

PO #: \_\_\_\_\_

Facility Name: PETROL MART #110

Contractor: Environmental Risk Management, I

CO #: \_\_\_\_\_

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**Request for Change - Authorization for Change in Scope of Work**

9-Digit Facility ID #: 298625161

Contract #: GC751

PO #: \_\_\_\_\_

Facility Name: PETROL MART #110

Contractor: Environmental Risk Management, I

CO #: \_\_\_\_\_

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**Request for Change - Authorization for Change in Scope of Work**

9-Digit Facility ID #: 298625161

Contract #: GC751

PO #: \_\_\_\_\_

Facility Name: PETROL MART #110

Contractor: Environmental Risk Management, I

CO #: \_\_\_\_\_

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**Request for Change - Authorization for Change in Scope of Work**

9-Digit Facility ID #: 298625161

Contract #: GC751

PO #: \_\_\_\_\_

Facility Name: PETROL MART #110

Contractor: Environmental Risk Management, I

CO #: \_\_\_\_\_

|  |  |  |  |  |  |    |   |
|--|--|--|--|--|--|----|---|
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |

**Request for Change - Authorization for Change in Scope of Work**

9-Digit Facility ID #: 298625161

Contract #: GC751

PO #: \_\_\_\_\_

Facility Name: PETROL MART #110

Contractor: Environmental Risk Management, I

CO #: \_\_\_\_\_

|  |  |  |  |  |  |    |   |
|--|--|--|--|--|--|----|---|
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |
|  |  |  |  |  |  | \$ | - |

**Request for Change - Authorization for Change in Scope of Work**

9-Digit Facility ID #: 298625161 \_\_\_\_\_

Contract #: GC751 \_\_\_\_\_

PO #: \_\_\_\_\_

Facility Name: PETROL MART #110 \_\_\_\_\_

Contractor: Environmental Risk Management, Inc. \_\_\_\_\_

CO #: \_\_\_\_\_

\*For reimbursable pay items the cost listed is a "not to exceed" amount. Fees will be reimbursed for the pay item based on the actual invoice. Please note, the unit of measure for these items will be displayed as dollars for invoicing purposes. Please refer to the Scope of Work for additional description of these items.

| Task               | Deliverable Name | Previous Due Date | New Due Date | Change Order Subtotals |
|--------------------|------------------|-------------------|--------------|------------------------|
| 1                  |                  |                   |              | \$ -                   |
| 2                  |                  |                   |              | \$ -                   |
| 3                  |                  |                   |              | \$ -                   |
| 4                  |                  |                   |              | \$ -                   |
| 5                  |                  |                   |              | \$ -                   |
| 6                  |                  |                   |              | \$ -                   |
| 7                  |                  |                   |              | \$ -                   |
| 8                  |                  |                   |              | \$ -                   |
| 9                  |                  |                   |              | \$ -                   |
| 10                 |                  |                   |              | \$ -                   |
| Period of Service: |                  |                   |              | \$ -                   |

Previous End Date

New End Date

Total Authorized Cost  
(FDEP Share: 100%)

Contractor Representative: \_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Date)

FDEP Site Manager: Rachel Kasson \_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Date)

Team Leader/Co. Manager: \_\_\_\_\_  
(Print Name)

\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Date)

Reviewer (optional): \_\_\_\_\_

Technical Approval (optional): \_\_\_\_\_

PA Approval (optional): \_\_\_\_\_

NOTE: THIS INVOICE REQUIRES ATTACHMENT OF DEP SITE MANAGER APPROVED SCHEDULE OF PAY ITEMS INVOICE RATE SHEET AND MUST BE SUBMITTED ON COMPANY LETTERHEAD.

|                         |           |                 |                    |                  |               |   |
|-------------------------|-----------|-----------------|--------------------|------------------|---------------|---|
| Purchase Order #        | FAC ID #  | PRP Reference # | Invoice #          | Invoice Date     | Contractor ID | Final Invoice   |
|                         | 298625161 |                 |                    |                  | 00542         | Yes <input type="radio"/> No <input checked="" type="radio"/> |
| <b>PETROL MART #110</b> |           |                 | _____ to _____     |                  | _____         |   |
| Facility Name           |           |                 | Service Start Date | Service End Date | PoS Extended  |   |
| Facility Address        |           |                 |                    |                  |               | <b>10%</b><br>Retainage Percent                               |

|  |   |                    |
|--|---|--------------------|
| <b>Vendor Remit Payment To:</b><br><br>_____<br>_____<br>_____<br>_____<br>Agent : _____<br>Email Address : _____<br>Telephone : _____ | <b>Bill To :</b><br><br>Florida Dept. of Environmental Protection<br>Petroleum Restoration Program<br>2600 Blair Stone Road, M.S. 4575<br>Tallahassee, Florida 32399-2400<br><br>Submit invoices via email to:<br>PRP_AcctingInvoices@dep.state.fl.us | FDEP Received Date |
|--|---|--------------------|

|  | Amount      | Retainage |
|--|-------------|-----------|
| <b>Purchase Order Amount</b>             | \$19,356.14 |           |
| <b>Previously Invoiced</b>               | \$0.00      | \$0.00    |
| <b>Available Purchase Order Balance</b>  | \$19,356.14 |           |
| <hr/>                                    |             |           |
| <b>Amount Approved This Invoice</b>      | \$0.00      | \$0.00    |
| <b>Forfeited Retainage</b>               |             |           |
| <b>Total Retainage Held</b>              |             | \$0.00    |
| <b>Retainage (Final Invoice)</b>         | \$0.00      |           |
| <b>Total Amount Payable This Invoice</b> | \$0.00      |           |
| <hr/>                                    |             |           |
| <b>Purchase Order Balance Remaining</b>  | \$19,356.14 |           |

NOTE: THIS INVOICE REQUIRES ATTACHMENT OF DEP SITE MANAGER APPROVED SCHEDULE OF PAY ITEMS INVOICE RATE SHEET AND MUST BE SUBMITTED ON COMPANY LETTERHEAD.

**Petroleum Contamination Site Response Action Services  
INVOICE INSTRUCTIONS**

**PRP INVOICE INSTRUCTIONS**

PRP Invoices must be submitted on Company Letterhead and must be formatted in accordance with the attached Excel document.

Invoices must be submitted via email to PRP Accounting (**PRP\_AcctingInvoices@dep.state.fl.us**).

Submitted invoices must include a copy of the PRP Deliverable Approval Letter including the DEP Site Manager approved invoice rate sheet specifying which costs may be invoiced, Subcontractor Utilization Form (required even if subcontractors are not utilized), Release of Claims (if final invoice), vendor invoice/receipt for all reimbursable pay items, and all supporting documentation in accordance with the Purchase Order (PO) that was issued from MyFloridaMarketPlace (MFMP).

The PRP Reference # and Facility Address at the top section of the Invoice sheet and the Purchase Order # at the top of the Invoice rate sheet must be entered by the Contractor and be in accordance with the PO.

The Invoice Number must be a unique number entered by the Contractor and cannot be "0", greater than nine characters, or a duplicate number.

The Invoice Date must be entered by the Contractor based on the date of invoicing.

- The Invoice Date may not predate the Service End Date or postdate the Program's received date of the invoice.

The Contractor must check a box to indicate whether or not this invoice is the final invoice for the associated Purchase Order.

- If yes, then retainage will be invoiced for and a release of claim form must be submitted along with the invoice.

"Service Start Date" and "Service End Date" must be entered by the Contractor based on the actual dates on which the invoiced task(s) was (were) performed.

- The "Service Start Date" may not predate the PO Start Date indicated on the PO.

- The "Service End Date" may not postdate the PO End Date indicated on the PO, and may not postdate the "Invoice Date". For the deliverable to be considered on time, the Service End Date may not postdate the deliverable due date.

"PoS Extended" should only be entered by the Contractor if the Period of Service was extended via issuance of a MFMP PO Change Order.

The Retainage Percent is prepopulated to 10%. Cell F4 in the Invoice Rate Sheet worksheet must be corrected by the Contractor to the retainage percent in the PO, if different.

All information requested on the "Vendor Remit Payment To:" section of the invoice must be entered by the Contractor.

The bottom section of the invoice (payment information) is prepopulated from the Invoice Rate Sheet. If DEP has notified the contractor that retainage was forfeited, the total forfeited amount must be entered in the appropriate block.

Petroleum Contamination Site Response Action Services  
SUBCONTRACTOR UTILIZATION REPORT FORM FOR COMMODITIES/SERVICES

**DIRECTIONS:**  
Contractors working for the Florida Department of Environmental Protection (DEP) must complete and submit this attachment with each invoice submitted for payment. If no subcontractor or supplier was used during this invoice period, enter N/A in first row for subcontractor name. Questions regarding use of this form should be directed to the Procurement Section (MS93), Florida Department of Environmental Protection, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000, Phone 850/245-2361.

DEP Contract No. GC751

Invoice No. \_\_\_\_\_

MFMP Purchase Order No. \_\_\_\_\_

Invoice Service Period \_\_\_\_\_

**INDICATE THE ONE CATEGORY THAT BEST DESCRIBES EACH ORGANIZATION LISTED**

| BUSINESS CLASSIFICATION |                            | CERTIFIED MBE                |                     |                             |                       | NON-CERTIFIED MBE               |                      |              |                    | NON-PROFIT ORG      |                    |                                 |                      |              |                    |                     |                    |                                 |                                   |                                    |   |                      |  |
|-------------------------|----------------------------|------------------------------|---------------------|-----------------------------|-----------------------|---------------------------------|----------------------|--------------|--------------------|---------------------|--------------------|---------------------------------|----------------------|--------------|--------------------|---------------------|--------------------|---------------------------------|-----------------------------------|------------------------------------|---|----------------------|--|
| NON-MINORITY (A)        | SMALL BUSINESS (STATE) (B) | SMALL BUSINESS (FEDERAL) (C) | GOVERNMENTAL AGENCY | NON-PROFIT ORGANIZATION (F) | P.R.I.D.E. OR RESPECT | VETERAN BUSINESS ENTERPRISE (L) | AFRICAN AMERICAN (H) | HISPANIC (I) | ASIAN/HAWAIIAN (J) | NATIVE AMERICAN (K) | AMERICAN WOMAN (M) | VETERAN BUSINESS ENTERPRISE (W) | AFRICAN AMERICAN (N) | HISPANIC (O) | ASIAN/HAWAIIAN (P) | NATIVE AMERICAN (Q) | AMERICAN WOMAN (R) | VETERAN BUSINESS ENTERPRISE (Y) | BOARD IS 51% OR MORE MINORITY (S) | 51% OR MORE MINORITY EMPLOYEES (T) | 51% OR MORE MINORITY COMMUNITY SERVED (U) | OTHER NON-PROFIT (V) |  |
|                         |                            |                              |                     |                             |                       |                                 |                      |              |                    |                     |                    |                                 |                      |              |                    |                     |                    |                                 |                                   |                                    |   |                      |  |
|                         |                            |                              |                     |                             |                       |                                 |                      |              |                    |                     |                    |                                 |                      |              |                    |                     |                    |                                 |                                   |                                    |   |                      |  |
|                         |                            |                              |                     |                             |                       |                                 |                      |              |                    |                     |                    |                                 |                      |              |                    |                     |                    |                                 |                                   |                                    |   |                      |  |
|                         |                            |                              |                     |                             |                       |                                 |                      |              |                    |                     |                    |                                 |                      |              |                    |                     |                    |                                 |                                   |                                    |   |                      |  |
|                         |                            |                              |                     |                             |                       |                                 |                      |              |                    |                     |                    |                                 |                      |              |                    |                     |                    |                                 |                                   |                                    |   |                      |  |
|                         |                            |                              |                     |                             |                       |                                 |                      |              |                    |                     |                    |                                 |                      |              |                    |                     |                    |                                 |                                   |                                    |   |                      |  |
|                         |                            |                              |                     |                             |                       |                                 |                      |              |                    |                     |                    |                                 |                      |              |                    |                     |                    |                                 |                                   |                                    |   |                      |  |
|                         |                            |                              |                     |                             |                       |                                 |                      |              |                    |                     |                    |                                 |                      |              |                    |                     |                    |                                 |                                   |                                    |   |                      |  |
|                         |                            |                              |                     |                             |                       |                                 |                      |              |                    |                     |                    |                                 |                      |              |                    |                     |                    |                                 |                                   |                                    |   |                      |  |
|                         |                            |                              |                     |                             |                       |                                 |                      |              |                    |                     |                    |                                 |                      |              |                    |                     |                    |                                 |                                   |                                    |   |                      |  |

LIST NAMES AND ADDRESSES OF SUBCONTRACTORS UTILIZED THIS INVOICE PERIOD  
(ALT+ENTER to stack subcontractor name and address)

LIST AMOUNT FOR EACH SUBCONTRACTOR THIS INVOICE PERIOD TO BE PAID IN ACCORDANCE WITH SECTION 287.0585 F.S.

**SUBCONTRACTOR UTILIZATION REPORT FORM CERTIFICATION**

I certify that the information provided in the preceding page(s) is accurate as of the last day of the payment period identified on this form.

\_\_\_\_\_  
(Signature) (Date)

\_\_\_\_\_  
(Street Address)

\_\_\_\_\_  
(Business Name)

\_\_\_\_\_  
(City, State, Zip Code)

Petroleum Contamination Site Response Action Services  
REQUIRED DOCUMENTS FOR INVOICING

| PAY ITEM  | PAY ITEM DESCRIPTION  | UNIT OF MEASURE | REQUIRED DOCUMENTATION FOR INVOICING   |
|-----------|---|-----------------|--|
| <b>1.</b> | <b>OFFICE ACTIVITIES</b>  |                 |  |
| 1-1.      | File Review   | Per Review      | Historical Summary Worksheet   |
| 1-2.      | Site Health & Safety Plan   | Per Site        | Complete HASP  |
| 1-2.a.    | Site Health & Safety Plan for Continued Work (no cost to FDEP)  | Per Site        | Complete HASP  |
| 1-3.      | Notice of Discovery of Contamination Package (Initial or TPOC)  | Per Package     | Complete noticing package  |
| 1-4.      | Permit Fees (actual fee only, cost to obtain permit is included in applicable pay items)  | Reimbursable*   | Copy of permit and receipt   |
| 1-5.      | Off-Site Property Access Agreement  | Per Agreement   | Copy of executed access agreement  |
| 1-5.a.    | Site Property Access Agreement for Source Property (no cost to FDEP)  | Per Agreement   | Copy of executed access agreement  |
| 1-6.      | Project Specific Financial Guarantee Bond (if required by FDEP)   | Reimbursable*   | Documentation of paid bond   |
| 1-7.      | 6% Handling Fee for Cost Reimbursable Items   | Reimbursable*   | Approval for payment of Reimbursable Items   |
| <b>2.</b> | <b>FIELD ACTIVITIES - GENERAL</b>   |                 |  |
| 2-1.      | Site Reconnaissance/Field Measurement Visit   | Per Visit       | Area survey table, location map, area map, site map, photo documentation and field notes                     |
| 2-2.      | Receptor Survey and Exposure Pathway Identification (excludes report)   | Per Survey      | Receptor Survey Worksheet, DOH map and well data   |
| 2-3.      | Professional Land Survey subject to FDEP authorization to perform and the SRP displaying the cost not to exceed as supported by quote(s) prior to performance   | Reimbursable*   | Surveyor invoice and electronic and hard copy of PLS   |
| 2-4.      | Contractor Oversight for Non-Price Schedule Activities  | Per Day         | Field Notes  |
| <b>3.</b> | <b>MOBILIZATION</b>   |                 |  |
| 3-1.      | Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - ≤ 100 miles each way  | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-2.      | Mobilization, Light Duty Vehicle (car or 1/2 ton truck) - > 100 miles each way  | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-3.      | Heavy Duty/Stakebed Truck (3/4 ton +) - ≤ 100 miles each way  | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-4.      | Heavy Duty/Stakebed Truck (3/4 ton +) - > 100 miles each way  | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-5.      | Work Trailer - ≤ 100 miles each way   | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-6.      | Work Trailer - > 100 miles each way   | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-7.a.    | DPT Rig and Support Vehicles Mobilization - ≤ 100 miles each way  | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-8.a.    | DPT Rig and Support Vehicles Mobilization - > 100 miles each way  | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-9.a.    | DPT Rig and Support Vehicles Mobilization (non-low stem auger, mid rotary or sonic) - ≤ 100 miles each way  | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-10.a.   | DPT Rig and Support Vehicles Mobilization (non-low stem auger, mid rotary or sonic) - > 100 miles each way  | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-11.     | Excavator Mobilization - ≤ 100 miles each way   | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-12.     | Excavator Mobilization - > 100 miles each way   | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-13.a.   | LDA Rig and Support Vehicles Mobilization - ≤ 100 miles each way  | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-14.a.   | LDA Rig and Support Vehicles Mobilization - > 100 miles each way  | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-15.     | Loader/Backhoe Mobilization - ≤ 100 miles each way  | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-16.     | Loader/Backhoe Mobilization - > 100 miles each way  | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-17.     | Mini Excavator/Loader (Bobcat™) Mobilization - ≤ 100 miles each way   | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-18.     | Mini Excavator/Loader (Bobcat™) Mobilization - > 100 miles each way   | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-19.     | Drum Compactor mobilization - ≤ 100 miles each way  | Per Round Trip  | Field notes - documenting vehicle type   |
| 3-20.     | Drum Compactor mobilization - > 100 miles each way  | Per Round Trip  | Field notes - documenting vehicle type   |
| <b>4.</b> | <b>MEALS AND LODGING</b>  |                 |  |
| 4-1.a.    | Per Diem - For travel > 1 consecutive day (prorated in quarter day increments in accordance with Per Diem - Contractor travel for specific meetings or legal proceedings required by department (note: per diem may be paid in accordance with section 112.061, F.S.) | Per Day         | Field notes documenting personnel and travel times to and from site (with properly completed travel voucher) |
| 4-1.b.    | Per Diem - Contractor travel for specific meetings or legal proceedings required by department (note: per diem may be paid in accordance with section 112.061, F.S.)  | Reimbursable*   | Field notes documenting personnel and travel times to and from site (with properly completed travel voucher) |
| <b>5.</b> | <b>DRILLING AND BORING</b>  |                 |  |
| 5-1.a.1.  | Split Spoon Sampling - 2 foot (during boring) < 50 feet   | Per Spoon       | Field notes and boring logs  |
| 5-1.a.2.  | Split Spoon Sampling - 2 foot (during boring) 50 to 100 feet  | Per Spoon       | Field notes and boring logs  |
| 5-1.a.3.  | Split Spoon Sampling - 2 foot (during boring) > 100 feet  | Per Spoon       | Field notes and boring logs  |
| 5-1.b.    | Sonic Core Sampling - 5 or 10 foot (during boring)  | Per Core        | Field notes and boring logs  |
| 5-2.      | Hand Auger Boring ≤ 10 foot total depth   | Per Boring      | Field notes and boring logs  |
| 5-3.a.    | Direct Push Technology (DPT) Rig and Equipment  | Full Day        | Field notes and boring logs  |
| 5-5.a.    | DPT Membrane Interface Probe (MIP) Equipped with PID and ECD (add-on cost to DPT base rate)   | Full Day        | Field notes and boring logs  |
| 5-6.      | HSA or MR Boring, ≤ 6 inch diameter, < 50 foot total depth  | Per Foot        | Field notes and boring logs  |
| 5-7.      | HSA or MR Boring, ≤ 6 inch diameter, 50 to 100 foot total depth   | Per Foot        | Field notes and boring logs  |
| 5-8.      | HSA or MR Boring, ≤ 6 inch diameter, > 100 foot total depth   | Per Foot        | Field notes and boring logs  |
| 5-9.      | HSA or MR Boring, > 6 to 10 inch diameter, < 50 foot total depth  | Per Foot        | Field notes and boring logs  |
| 5-10.     | HSA or MR Boring, > 6 to 10 inch diameter, 50 to 100 foot total depth   | Per Foot        | Field notes and boring logs  |
| 5-11.     | HSA or MR Boring, > 6 to 10 inch diameter, > 100 foot total depth   | Per Foot        | Field notes and boring logs  |
| 5-12.     | HSA or MR Boring, > 10 to 14 inch diameter, < 50 foot total depth   | Per Foot        | Field notes and boring logs  |
| 5-13.     | HSA or MR Boring, > 10 to 14 inch diameter, 50 to 100 foot total depth  | Per Foot        | Field notes and boring logs  |
| 5-14.     | HSA or MR Boring, > 10 to 14 inch diameter, > 100 foot total depth  | Per Foot        | Field notes and boring logs  |
| 5-15.     | Sonic Boring, ≤ 6 inch diameter, < 50 foot total depth  | Per Foot        | Field notes and boring logs  |
| 5-16.     | Sonic Boring, ≤ 6 inch diameter, 50 to 100 foot total depth   | Per Foot        | Field notes and boring logs  |
| 5-17.     | Sonic Boring, ≤ 6 inch diameter, > 100 foot total depth   | Per Foot        | Field notes and boring logs  |
| 5-18.     | Sonic Boring, > 6 to 10 inch diameter, < 50 foot total depth  | Per Foot        | Field notes and boring logs  |
| 5-19.     | Sonic Boring, > 6 to 10 inch diameter, 50 to 100 foot total depth   | Per Foot        | Field notes and boring logs  |
| 5-20.     | Sonic Boring, > 6 to 10 inch diameter, > 100 foot total depth   | Per Foot        | Field notes and boring logs  |
| 5-21.     | Sonic Boring, > 10 to 14 inch diameter, < 50 foot total depth   | Per Foot        | Field notes and boring logs  |
| 5-22.     | Sonic Boring, > 10 to 14 inch diameter, 50 to 100 foot total depth  | Per Foot        | Field notes and boring logs  |
| 5-23.     | Sonic Boring, > 10 to 14 inch diameter, > 100 foot total depth  | Per Foot        | Field notes and boring logs  |
| <b>6.</b> | <b>WELL INSTALLATION</b>  |                 |  |
| 6-1.      | Well Installation - 1 inch diameter   | Per Foot        | Field notes, well construction and development logs, well permits and photo documentation                    |
| 6-2.a.    | Well Installation - 2 inch diameter (vertical)  | Per Foot        | Field notes, well construction and development logs, well permits and photo documentation                    |
| 6-2.b.    | Well Installation - 2 inch diameter (horizontal, by trenching, not directional drilling)  | Per Foot        | Field notes, well construction and development logs, well permits and photo documentation                    |
| 6-3.a.    | Well Installation - 4 inch diameter (vertical)  | Per Foot        | Field notes, well construction and development logs, well permits and photo documentation                    |
| 6-3.b.    | Well Installation - 4 inch diameter (horizontal, by trenching, not directional drilling)  | Per Foot        | Field notes, well construction and development logs, well permits and photo documentation                    |
| 6-4.      | Well Installation - 6 inch diameter   | Per Foot        | Field notes, well construction and development logs, well permits and photo documentation                    |
| 6-5.      | Surface Casing - 6 inch diameter  | Per Foot        | Field notes  |
| 6-6.      | Surface Casing - 8 inch diameter  | Per Foot        | Field notes  |
| 6-7.      | Surface Casing - 10 inch diameter   | Per Foot        | Field notes  |
| 6-8.      | Surface Casing - 12 inch diameter   | Per Foot        | Field notes  |
| 6-9.a.    | Additional Well Screen > 20 feet - 1 inch diameter  | Per Foot        | Field notes  |
| 6-9.b.    | Additional Well Screen > 20 feet - 2 inch diameter  | Per Foot        | Field notes  |
| 6-9.c.    | Additional Well Screen > 20 feet - 4 inch diameter  | Per Foot        | Field notes  |
| 6-9.d.    | Additional Well Screen > 20 feet - 6 inch diameter  | Per Foot        | Field notes  |
| 6-10.     | Above Grade Well Completion   | Per Well        | Field notes and photo documentation  |

Petroleum Contamination Site Response Action Services  
REQUIRED DOCUMENTS FOR INVOICING

|         |   |                    |  |
|---------|---|--------------------|--|
| 6-11.   | Installation of Well Vault - 2 x 2 x 2 foot   | Per Vault          | Field notes and photo documentation  |
| 6-12.   | Installation of Well Vault - 4 x 4 x 2 foot   | Per Vault          | Field notes and photo documentation  |
| 6-13.   | Well Redevelopment  | Per Well           | Field notes and photo documentation  |
| 6-14.   | Removal and Reinstallation of 8-inch manhole and well Pad (well pad/manhole has been damaged or destroyed)  | Per Well           | Field notes and photo documentation  |
| 6-15.   | Removal and Reinstallation of 12-inch manhole and well Pad (well pad/manhole has been damaged or destroyed)   | Per Well           | Field notes and photo documentation  |
| 7.      | <b>WELL ABANDONMENT</b>   |                    |  |
| 7-1.    | Grout and Abandon Well, 1 to 2 inch diameter  | Per Foot           | Field notes, well completion report/permit and photo documentation               |
| 7-2.    | Grout and Abandon Well, > 2 to 4 inch diameter  | Per Foot           | Field notes, well completion report/permit and photo documentation               |
| 7-3.    | Grout and Abandon Well, > 4 to 6 inch diameter  | Per Foot           | Field notes, well completion report/permit and photo documentation               |
| 7-4.    | Grout and Abandon Well, > 6 inch diameter   | Per Foot           | Field notes, well completion report/permit and photo documentation               |
| 7-5.    | Removal of Well Vault - 2 x 2 x 2 foot  | Per Vault          | Field notes and photo documentation  |
| 7-6.    | Removal of Well Vault - 4 x 4 x 2 foot  | Per Vault          | Field notes and photo documentation  |
| 7-7.    | Removal of Well Pad and Manhole   | Per Well           | Field notes and photo documentation  |
| 8.      | <b>SAMPLE COLLECTION AND FIELD TESTING</b>  |                    |  |
| 8-1.    | Monitoring Well Sampling with Water Level, ≤ 100 foot depth   | Per Well           | Field notes, well sampling and calibration logs and sample chain of custody form |
| 8-2.    | Monitoring Well Sampling with Water Level, > 100 foot depth   | Per Well           | Field notes, well sampling and calibration logs and sample chain of custody form |
| 8-3.    | Domestic Water Well Sampling  | Per Well           | Field notes, well sampling and calibration logs and sample chain of custody form |
| 8-4.    | Other Water Sampling  | Per Sample         | Field notes, well sampling and calibration logs and sample chain of custody form |
| 8-5.    | Free Product Sample Collection  | Per Sample         | Field notes and sample chain of custody form                                     |
| 8-6.    | Soil/Sediment Sample Collection   | Per Sample         | Field notes, well sampling and calibration logs and sample chain of custody form |
| 8-7.    | Water Level or Free Product Gauging   | Per Well           | Field notes and updated tables   |
| 8-8.    | Free Product Gauging & Bailing  | Per Well           | Field notes and updated tables   |
| 8-9.    | Vapor/Ambient Air Sample Collection - Passive Dosimeter, Sorbent Tube, Tedlar™ Bag (or  | Per Sample         | Field notes and sample chain of custody form                                     |
| 8-10.   | Vapor/Ambient Air Sample Collection - SUMMA™ Canister (or equivalent)   | Per Sample         | Field notes and sample chain of custody form                                     |
| 8-11.   | Electronic Data Deliverables (EDD)  | Per Sampling Event | ADaPT upload, updated tables and lab report                                      |
| 8-12.   | Survey Latitude/Longitude of Existing Monitor Wells   | Per Well           | Field notes and updated tables (electronic file format)                          |
| 8-13.   | Survey Latitude/Longitude of New Monitor Wells  | Per Well           | Field notes and updated tables (electronic file format)                          |
| 8-14.   | Encore (20 gram) for SLP Soil Sample Collection. (Per Encore) - the cost will include the 20 gram Encore samples submitted to the laboratory for SPL D-testing and the 25 gram Encore samples   | Per Sample         | Field notes and sample chain of custody form                                     |
| 9.      | <b>LABORATORY ANALYSIS</b>  |                    |  |
| 9.A.    | <b>SOIL/SEDIMENT ANALYSIS</b>   |                    |  |
| 9-1.    | Soil, Used Unknown Product Group-Table D or Ch. 62-780, F.A.C., except for non-Priority Pollutant Organics (multiple methods)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-2.    | Soil, BTEX + MTBE (EPA 8021 or EPA 8260)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-3.    | Soil, Volatile Organic Halocarbons (EPA 8021 or EPA 8260)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-4.    | Soil, BTEX + MTBE + VOHs (EPA 8021 or EPA 8260)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-5.    | Soil, Polycyclic Aromatic Hydrocarbons (EPA 8270 or EPA 8310)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-6.    | Soil, Priority Pollutant Volatile Organics (EPA 8260)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-7.    | Soil, Priority Pollutant Extractable Organics-Base Neutral and Acid Extractables (EPA 8270 list (e.g., EPA 8081/8082, EPA 8270))  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-8.    | Soil, Total Recoverable Petroleum Hydrocarbons (FL-PRO)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-8.a.  | Soil, TRPH Fractionation (MADEP-EPH/VP Method or TPHCWG Direct Method)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-9.    | Soil, PCBs [or Aroclors] (EPA 8082)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-10.   | Soil, 6 RCRA Metals (EPA 6010 or EPA 6020) (Arsenic, Barium, Cadmium, Chromium, Lead, Selenium, Silver and EPA 6020 or EPA 7471 (Mercury))  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-11.   | Soil, Arsenic (EPA 6010 or EPA 6020)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-12.   | Soil, Cadmium (EPA 6010 or EPA 6020)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-13.   | Soil, Chromium (EPA 6010 or EPA 6020)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-14.   | Soil, Lead (EPA 6010 or EPA 6020)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-15.   | Soil, Toxicity Characteristic Leaching Procedure-Extraction Only (EPA 1311)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-16.   | Soil, Synthetic Precipitation Leaching Procedure-Extraction Only (EPA1312)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-17.   | Soil, Organic Carbon, Total (EPA 9060 or Walkley-Black)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-18.   | Soil, Dry Bulk Density (ASTM D 153-07, ASTM D 157-06, ASTM D 2922-01, -04, -04e1, -06e1 or ASTM D 2922-10)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-19.   | Soil, Moisture Content (ASTM D2216-10)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-20.   | Soil, Texture, (See Gee 7 Bauder [1966])  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-21.   | Soil, GC/MS Full Scan, Alkanes, Isoalkanes, Cycloalkanes, Aromatics, Bicyclics, Sterane, and Sulfur derivatives (ASTM D3320 High Resolution GC/MS)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-22.   | Soil, GC/MS Full Scan, C10-C40 Alkane, Isoalkane, Cycloalkane, Aromatics, Sulfur derivatives, and other oxygenated compounds (EPA 8210, EPA 8211, EPA 8212, EPA 8213, EPA 8214, EPA 8215, EPA 8216, EPA 8217, EPA 8218, EPA 8219, EPA 8220, EPA 8221, EPA 8222, EPA 8223, EPA 8224, EPA 8225, EPA 8226, EPA 8227, EPA 8228, EPA 8229, EPA 8230, EPA 8231, EPA 8232, EPA 8233, EPA 8234, EPA 8235, EPA 8236, EPA 8237, EPA 8238, EPA 8239, EPA 8240) | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-23.   | Soil, GC/MS Full Scan, C10-C40 Alkane, Isoalkane, Cycloalkane, Aromatics, Sulfur derivatives, and other oxygenated compounds (EPA 8210, EPA 8211, EPA 8212, EPA 8213, EPA 8214, EPA 8215, EPA 8216, EPA 8217, EPA 8218, EPA 8219, EPA 8220, EPA 8221, EPA 8222, EPA 8223, EPA 8224, EPA 8225, EPA 8226, EPA 8227, EPA 8228, EPA 8229, EPA 8230, EPA 8231, EPA 8232, EPA 8233, EPA 8234, EPA 8235, EPA 8236, EPA 8237, EPA 8238, EPA 8239, EPA 8240) | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-24.   | Soil, C10-C40 Alkane Fingerprint, N-Alkanes and Isoalkanes (ASTM D3328 GC/MS)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9.B.    | <b>WATER ANALYSIS</b>   |                    |  |
| 9-25.   | Water, Gasoline/Kerosene Analytical Group-Table C of Ch. 62-780, F.A.C. (multiple methods)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-26.   | Water, Used Unknown Product Group-Table D or Ch. 62-780, F.A.C., except for non-Priority Pollutant Organics (multiple methods)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-27.   | Water, BTEX + MTBE (EPA 602, EPA 624, EPA 8021 or EPA 8260)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-28.   | Water, Volatile Organic Halocarbons, except EDB (EPA 8021 or EPA 8260)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-29.   | Water, BTEX + MTBE + VOHs (EPA 601/602, EPA 624, EPA 6021 or EPA 8260)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-30.   | Water, Polycyclic Aromatic Hydrocarbons, including 1-methylpyrene and 2-methylpyrene (EPA 410 (MPL) EPA 425 (EPA 8270 or EPA 8310))   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-31.   | Water, EDB [1,2-dibromoethane or ethylene dibromide] (EPA 504.1 or EPA 8011)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-31.a. | Water, EDB [1,2-dibromoethane or ethylene dibromide] (EPA 8260 SIM)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-32.   | Water, Priority Pollutant Volatile Organics [for NPDES purposes only] (EPA 624)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-33.   | Water, Priority Pollutant Volatile Organics (EPA 8260)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-34.   | Water, Priority Pollutant Extractable Organics-Base Neutral and Acid Extractables [for NPDES purposes only] (EPA 8270 list (e.g., EPA 8081/8082, EPA 8270))   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-35.   | Water, Priority Pollutant Extractable Organics-Base Neutral and Acid Extractables (EPA 8270 list (e.g., EPA 8081/8082, EPA 8270 or EPA 608, EPA 8270))  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-36.   | Water, Total Recoverable Petroleum Hydrocarbons (FL-PRO)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-37.   | Water, PCBs [or Aroclors] (EPA 608 or EPA 8082)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-38.   | Water, Arsenic, Total (EPA 200.7, EPA 200.8, EPA 6010 or EPA 6020)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-39.   | Water, Cadmium, Total (EPA 200.7, EPA 200.8, EPA 6010 or EPA 6020)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-40.   | Water, Chromium, Total (EPA 200.7, EPA 200.8, EPA 6010 or EPA 6020)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-41.   | Water, Lead, Total (EPA 200.7, EPA 200.8, EPA 6010 or EPA 6020)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-41.a. | Water, Dissolved Lead (includes filter appropriate to sample method - EPA 200.7, 200.9, 6010B, or 7290)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-42.   | Water, Mercury, Total (EPA 245.1, EPA 6020 or EPA 7470)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-43.   | Water, Calcium, Total (EPA 200.7, EPA 6010 or EPA 6020)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-44.   | Water, Iron, Total (EPA 200.7, EPA 6010 or EPA 6020)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-44.a. | Water, Dissolved Iron (includes filter appropriate to sample method - EPA 200.7, 200.9, 6010B, or 7290)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-45.   | Water, Magnesium, Total (EPA 200.7, EPA 6010 or EPA 6020)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-46.   | Water, Manganese, Total (EPA 200.7, EPA 200.8, EPA 6010 or EPA 6020)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-47.   | Water, Potassium, Total (EPA 200.7, EPA 6010 or EPA 6020)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-48.   | Water, Sodium, Total (EPA 200.7, EPA 6010 or EPA 6020)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-49.   | Water, Alkalinity [as CaCO3] (EPA 310.2 or SM 2320 B)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-50.   | Water, Ammonia [as N] (EPA 350.1, SM 4500-NH3 C, SM 4500-NH3 D, SM 4500-NH3 G or SM 4500-NH3 H)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-51.   | Water, Chloride (EPA 300.0, EPA 9030, EPA 9201, EPA 9033, SM 4500-Cl B, SM 4500-Cl C or SM 4500-Cl F)   | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-52.   | Water, Hardness, Total [as CaCO3] (SM 2340 B or SM 2340 C)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |
| 9-53.   | Water, Nitrate [as N] (EPA 300.0 or EPA 353.2)  | Per Sample         | Lab Report, ADaPT upload and updated tables                                      |

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| 9-54.    | Water, Nitrate-Nitrite [as N] (EPA 300.0, EPA 353.2, SM 4500-NO3 E or SM 4500-NO3 F)   | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-55.    | Water, Nitrite [as N] (EPA 300.0, EPA 300.1, SM 4500-NO2 B or SM 4500-NO3 F)   | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-56.    | Water, Organic Carbon, Total (SM 5310 B, SM 5310 C or EPA 9060)  | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-57.    | Water, Orthophosphate [as P] (EPA 300.0, EPA 300.1, EPA 305.1, EPA 305.3, EPA 9030, SM 4500-PO4 P or SM 4500-PO4 C)  | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-58.    | Water, Residue-filterable [Total Dissolved Solids] (SM 2540 C)   | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-59.    | Water, Residue-nonfilterable [Total Suspended Solids] (SM 2540 D)  | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-60.    | Water, Sulfate (ASTM D310-02, ASTM D310-90, EPA 300.0, EPA 300.1, EPA 373.2, EPA 9030, EPA 9054 or SM 4500-SO4 C)  | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-61.    | Water, Heterotrophic Plate Count (SM 9215 B)   | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-62.    | Water, Acute Bioassay-96 hour, Freshwater, Vertebrate Invertebrate (vertebrate: Pimephales)  | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-63.    | Water, Acute Bioassay-96 hour, Estuarine/Freshwater, Vertebrate (Vertebrate: Menidia menidia)  | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-64.    | Water, GC/MS Full Scan, Alkanes, Isoalkanes, Cycloalkanes, Aromatics, Bicyclic, Sterane, and Toluene Biomarkers (ASTM D5720 High Resolution GC/MS)   | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-65.    | Water, Gasoline Hydrocarbon Composition, Gasoline CCMs (paramins, isoparamins, aromatics, toluene biomarkers) (EPA 8260 D, High Resolution GC/MS)  | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-66.    | Water, Fuel Oxygenates, MTBE, DMPE, High Resolution GC/MS (EPA 8260 D, High Resolution GC/MS)  | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-67.    | Water, C10-C40 Alkane Fingerprint, N-Alkanes and Isoalkanes (ASTM D3328 GC/MS)   | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-78.    | Water, BTEX/MTBE + Naphthalene (EPA 8260)  | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-79.    | Water, EDC [1,2-dichloroethane] (EPA Method 8021 or 8260)  | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-80.    | Water, Methane (EPA SOP RSK-175)   | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9.C.     | <b>AIR ANALYSIS</b>  |                    |  |
| 9-68.    | Air, Total Petroleum Hydrocarbons (EPA Method 18 or TO-3)  | Per Sample         | Lab Report and updated tables  |
| 9-69.    | Air, Volatile Organic Aromatics (EPA Method TO-15)   | Per Sample         | Lab Report and updated tables  |
| 9-70.    | Air, Polycyclic Aromatic Hydrocarbons (EPA Method TO-13)   | Per Sample         | Lab Report and updated tables  |
| 9-71.    | Air, Volatile Organic Compounds (EPA Method TO-17)   | Per Sample         | Lab Report and updated tables  |
| 9.D.     | <b>PRODUCT ANALYSIS</b>  |                    |  |
| 9-72.    | Product, C5-C14 hydrocarbon fingerprint, Gasoline PIANO (paramins, isoparamins, aromatics, toluene biomarkers) (ASTM D3328 High Resolution GC/MS)  | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9-73.    | Product, GC/MS Full Scan, Alkanes, Isoalkanes, Cycloalkanes, Aromatics, Bicyclic, Sterane, and Toluene Biomarkers (ASTM D5720 High Resolution GC/MS)   | Per Sample         | Lab Report, ADaPT upload and updated tables  |
| 9.E.     | <b>OTHER ANALYSIS</b>  |                    |  |
| 9-75.    | Additional Laboratory % Surcharge authorized in the AIC contract for 7 Day Turnaround. The price should be a total of all standard costs for analysis receiving 7 Day Turnaround in each Task. Enter this price in the Quant. column for the associated task. The rate is the % surcharge authorized in the              | Surcharge          | Lab Report, ADaPT upload and updated tables  |
| 9-76.    | Additional Laboratory % Surcharge authorized in the AIC contract for 3 Day Turnaround in each Task. The price should be a total of all standard costs for analysis receiving 3 Day Turnaround in each Task. Enter this price in the Quant. column for the associated task. The rate is the % surcharge authorized in the | Surcharge          | Lab Report, ADaPT upload and updated tables  |
| 9-77.    | Additional Laboratory % Surcharge authorized in the AIC contract for 1 Day Turnaround in each Task. The price should be a total of all standard costs for analysis receiving 1 Day Turnaround in each Task. Enter this price in the Quant. column for the associated task. The rate is the % surcharge authorized in the | Percent Surcharge  | Lab Report, ADaPT upload and updated tables  |
| 10.      | <b>SOIL SOURCE REMOVAL RELATED</b>   |                    |  |
| 10-1.a.  | Sheet Piling Installation for ≤ 20 feet deep Excavation  | Per Sq. Foot       | Field notes and photo documentation  |
| 10-1.b.  | Sheet Piling Rental for ≤ 20 feet deep Excavation  | Per Sq. Foot/Day   | Field notes and photo documentation  |
| 10-1.c.  | Sheet Piling Rental for ≤ 20 feet deep Excavation  | Per Sq. Foot/Week  | Field notes and photo documentation  |
| 10-1.d.  | Sheet Piling Rental for ≤ 20 feet deep Excavation  | Per Sq. Foot/Month | Field notes and photo documentation  |
| 10-2.a.  | Sheet Piling Installation for > 20 feet deep Excavation  | Per Sq. Foot       | Field notes and photo documentation  |
| 10-2.b.  | Sheet Piling Rental for > 20 feet deep Excavation  | Per Sq. Foot/Day   | Field notes and photo documentation  |
| 10-2.c.  | Sheet Piling Rental for > 20 feet deep Excavation  | Per Sq. Foot/Week  | Field notes and photo documentation  |
| 10-2.d.  | Sheet Piling Rental for > 20 feet deep Excavation  | Per Sq. Foot/Month | Field notes and photo documentation  |
| 10-7.    | Conventional Soil Excavation and Loading ≤ 300 cubic yards   | Per Cubic Yard     | Field notes and photo documentation  |
| 10-8.    | Conventional Soil Excavation and Loading > 300 cubic yards   | Per Cubic Yard     | Field notes and photo documentation  |
| 10-9.    | LDA Excavation and Loading Without Casing ≤ 300 cubic yards  | Per Cubic Yard     | Field notes and photo documentation  |
| 10-10.   | LDA Excavation and Loading Without Casing > 300 cubic yards  | Per Cubic Yard     | Field notes and photo documentation  |
| 10-11.a. | LDA Excavation and Loading With Surface Casing ≤ 300 cubic yards   | Per Cubic Yard     | Field notes and photo documentation  |
| 10-11.b. | LDA Excavation and Loading With Driven Casing ≤ 300 cubic yards  | Per Cubic Yard     | Field notes and photo documentation  |
| 10-12.a. | LDA Excavation and Loading With Surface Casing > 300 cubic yards   | Per Cubic Yard     | Field notes and photo documentation  |
| 10-12.b. | LDA Excavation and Loading With Driven Casing > 300 cubic yards  | Per Cubic Yard     | Field notes and photo documentation  |
| 10-13.   | Flowable Fill Concrete and Installation  | Per Cubic Yard     | Field notes, comprehensive strength testing results, volume documentation/supplier load documentation                                |
| 10-14.   | Clean Backfill Material, Compaction and Testing (includes transport) ≤ 300 cubic yards   | Per Cubic Yard     | Field notes, backfill lab report, compaction test results, transport load tickets/supplier load documentation                        |
| 10-15.   | Clean Backfill Material, Compaction and Testing (includes transport) > 300 cubic yards   | Per Cubic Yard     | Field notes, backfill lab report, compaction test results, transport load tickets/supplier load documentation                        |
| 10-15.a. | Clean Overburden Used As Backfill, Compaction and Testing ≤ 300 cubic yards  | Per Cubic Yard     | Field notes, backfill lab report, compaction test results, transport load tickets/supplier load documentation                        |
| 10-15.b. | Clean Overburden Used As Backfill, Compaction and Testing > 300 cubic yards  | Per Cubic Yard     | Field notes, backfill lab report, compaction test results, transport load tickets/supplier load documentation                        |
| 10-16.   | Pea Gravel   | Per Ton            | Field notes, transport load tickets/other supplier load documentation  |
| 10-17.   | #57 Stone  | Per Ton            | Field notes, transport load tickets/other supplier load documentation  |
| 10-18.   | Dewatering System, up to 12 well points (includes installation)  | Per Day            | Field notes  |
| 10-19.   | Additional Dewatering System Well Points (2) (includes installation)   | Per Day            | Field notes  |
| 10-20.   | Dewatering System, up to 12 well points (includes installation)  | Per Week           | Field notes  |
| 10-21.   | Additional Dewatering System Well Points (2) (includes installation)   | Per Week           | Field notes  |
| 10-22.   | Dewatering System, up to 12 well points (includes installation)  | Per Month          | Field notes  |
| 10-23.   | Additional Dewatering System Well Points (2) (includes installation)   | Per Month          | Field notes  |
| 11.      | <b>PETROLEUM STORAGE TANK REMOVAL AND DISPOSAL</b>   |                    |  |
| 11-1.    | Remove and Dispose Petroleum Storage Tank - ≤ 1,000 gal. capacity  | Per Tank           | Field notes, photos, storage system closure form, disposal manifest or documentation and recycling credits if applicable             |
| 11-2.    | Remove and Dispose Petroleum Storage Tank - > 1,000 to 5,000 gal. capacity   | Per Tank           | Field notes, photos, storage system closure form, disposal manifest or documentation and recycling credits if applicable             |
| 11-3.    | Remove and Dispose Petroleum Storage Tank - > 5,000 to 10,000 gal. capacity  | Per Tank           | Field notes, photos, storage system closure form, disposal manifest or documentation and recycling credits if applicable             |
| 11-4.    | Remove and Dispose Petroleum Storage Tank - > 10,000 gal. capacity   | Per Tank           | Field notes, photos, storage system closure form, disposal manifest or documentation and recycling credits if applicable             |
| 12.      | <b>DEBRIS, WASTE AND PRODUCT REMOVAL AND DISPOSAL</b>  |                    |  |
| 12-1.    | Removal and Loading of Asphalt and/or Concrete - up to 4 inch thickness  | Per Square Foot    | Field notes, photo documentation, updated figure w/ areal extent or receipt  |
| 12-2.    | Additional Removal/Loading Cost for Concrete - > 4 inch thickness  | Per Square Foot    | Field notes, photo documentation, updated figure w/ areal extent or receipt  |
| 12-3.    | Loading, Transport and Disposal/Recycle Clean Overburden   | Per Ton            | Field notes, weigh tickets and disposal facility documentation, manifests, receipt, ect.   |
| 12-4.    | Transport and Disposal of Clean Concrete   | Per Ton            | Field notes, weigh tickets and disposal facility documentation, manifests, receipt, ect.   |
| 12-5.    | Transport and Disposal of Mixed Debris   | Per Ton            | Field notes, weigh tickets and disposal facility documentation, manifests, receipt, ect.   |
| 12-6.    | Transport and Disposal of Petroleum Impacted Soil (includes drum)  | Per Drum           | Field notes, photo documentation, waste manifest and disposal facility documentation or receipt                                      |
| 12-7.    | Transport Petroleum Impacted Soil (bulk) ≤ 100 miles   | Per Ton            | Field notes, photo documentation, waste manifest and disposal facility documentation or receipt                                      |
| 12-8.    | Transport Petroleum Impacted Soil (bulk) > 100 miles   | Per Ton            | Field notes, photo documentation, waste manifest and distance justification, and disposal facility documentation or receipt          |
| 12-9.    | Disposal of Petroleum Impacted Soil at a Landfill (bulk) ≤ 450 tons  | Per Ton            | Field notes, photo documentation, waste manifest and distance justification, and disposal facility documentation or receipt          |
| 12-10.   | Disposal of Petroleum Impacted Soil at a Landfill (bulk) > 450 tons  | Per Ton            | Field notes, photo documentation, waste manifest and distance justification, and disposal facility documentation or receipt          |
| 12-11.   | Disposal of Petroleum Impacted Soil at a Thermal Treatment Facility (bulk) ≤ 450 tons  | Per Ton            | Field notes, photo documentation, waste manifest and thermal treatment certification, and disposal facility documentation or receipt |
| 12-12.   | Disposal of Petroleum Impacted Soil at a Thermal Treatment Facility (bulk) > 450 tons  | Per Ton            | Field notes, photo documentation, waste manifest and thermal treatment certification, and disposal facility documentation or receipt |

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| 12-13.       | Transport and Disposal of Petroleum Contact Water (includes drum)  | Per Drum                  | Field notes, photo documentation, waste manifest and disposal facility documentation or receipt                                 |
| 12-14.       | Transport and Disposal of Petroleum Contact Water (bulk)   | Per Gallon                | Field notes, photo documentation, waste manifest and disposal facility documentation or receipt                                 |
| 12-15.       | Transport and Disposal of Petroleum Product (includes drum)  | Per Drum                  | Field notes, photo documentation, waste manifest and disposal facility documentation or receipt                                 |
| 12-16.       | Transport and Disposal of Petroleum Product (bulk)   | Per Gallon                | Field notes, photo documentation, waste manifest and disposal facility documentation or receipt                                 |
| 12-17.       | Delivery, Pick Up and Rental of 20 Cubic Yard Roll-Off Container   | Per Week                  | Field notes, photo documentation, waste manifest and disposal facility documentation or receipt                                 |
| 12-18.       | Additional Rental of 20 Cubic Yard Roll-Off Container  | Per Week                  | Field notes, photo documentation, waste manifest and disposal facility documentation or receipt                                 |
| <b>13.</b>   | <b>RESURFACING</b>   |                           |   |
| 13-1.        | Asphalt Paving - 2 inch thickness (includes sub-base)  | Per Square Foot           | Field notes, photo documentation and updated figure w/ areal extent   |
| 13-2.        | Asphalt Paving - additional 1 inch thickness   | Per Square Foot           | Field notes, photo documentation and updated figure w/ areal extent   |
| 13-3.        | Concrete Paving - 4 inch thickness (includes sub-base)   | Per Square Foot           | Field notes, photo documentation and updated figure w/ areal extent   |
| 13-4.        | Concrete Paving - additional 1 inch thickness  | Per Square Foot           | Field notes, photo documentation and updated figure w/ areal extent   |
| 13-5.        | Crushed Lime Rock Cover - 2 inch thickness   | Per Square Foot           | Field notes, photo documentation and updated figure w/ areal extent   |
| 13-6.        | Grass - Sod  | Per Square Foot           | Field notes, photo documentation and updated figure w/ areal extent   |
| 13-7.        | Grass - Seed and Mulch   | Per Square Foot           | Field notes, photo documentation and updated figure w/ areal extent   |
| <b>14.</b>   | <b>IN-SITU INJECTION</b>   |                           |   |
| 14-1.        | Direct Push Boring with In-Situ Injection  | Per Foot                  | Field notes and photo documentation   |
| 14-2.        | In-Situ Injection Into Existing Well/Treatment Point   | Per Injection Point       | Field notes and photo documentation   |
| 14-3.        | Materials to be Injected   | Reimbursable*             | Field notes, materials documentation and invoice  |
| 14-4.        | Groundwater Injection System (not by direct push)  | Per Week                  | Field notes and photo documentation   |
| 14-5.        | Groundwater Injection System (not by direct push)  | Per Month                 | Field notes and photo documentation   |
| <b>15.</b>   | <b>REMEDIAL ACTION CONSTRUCTION</b>  |                           |   |
| <b>15.A.</b> | <b>TRENCHING</b>   |                           |   |
| 15-1.a.      | Trenching and Installation of 1-10 Plumbing (and Electrical) Lines in Trench   | Trench                    | Field notes (Including documentation of successful pressure testing) and photo documentation                                    |
| 15-1.b.      | Trenching and Installation of 11 - 20 Lines  | Trench                    | Field notes (Including documentation of successful pressure testing) and photo documentation                                    |
| 15-1.c.      | Trenching and Installation of 21 - 30 Lines  | Per Linear Foot of Trench | Field notes (Including documentation of successful pressure testing) and photo documentation                                    |
| 15-1.d.      | Trenching and Installation of Additional 1-10 Lines Greater Than 30 Lines  | Trench                    | Field notes (Including documentation of successful pressure testing) and photo documentation                                    |
| 15-2.a.      | Installation of Plumbing (and Electrical) Lines Above Ground - Per Linear Foot of Piping - Electrical  | Per Foot                  | Field notes (Including documentation of successful pressure testing) and photo documentation                                    |
| 15-3.        | Promoting and Electrical Materials Equipment Installed in Trench (if FDEP authorizes, submit quote(s) with Change Order)   | Reimbursable*             | Field notes and vendor invoice  |
| 15-3.a.      | Traffic Bearing Trench Plates (materials)  | Reimbursable*             | Field notes and vendor invoice  |
| 15-3.b.      | Infiltration Gallery Installation  | Reimbursable*             | Field notes and vendor invoice  |
| <b>15.B.</b> | <b>REMEDIAL SYSTEM INTEGRATION AND STARTUP</b>   |                           |   |
| 15-4.a.      | System Installation/Integration/Startup - 1 Technology Component - 1-10 Recovery/Treatment Points  | Per Startup               | Field notes, system readings and photo documentation  |
| 15-4.b.      | System Installation/Integration/Startup - 1 Technology Component - 11-20 Recovery/Treatment Points   | Per Startup               | Field notes, system readings and photo documentation  |
| 15-4.c.      | System Installation/Integration/Startup - 1 Technology Component - 21-30 Recovery/Treatment Points   | Per Startup               | Field notes, system readings and photo documentation  |
| 15-4.d.      | System Installation/Integration/Startup - 1 Technology Component - 1-10 Additional Recovery/Treatment Points greater Than 20 (This item is used in conjunction with 15-4.c. sub) | Per Startup               | Field notes, system readings and photo documentation  |
| 15-5.        | System Installation/Integration/Startup - Addition of 1 Technology Component   | Component                 | Field notes, system readings and photo documentation  |
| 15-7.        | Compound Construction/Fencing (materials)  | Reimbursable*             | Field notes and vendor invoice  |
| 15-8.        | Utility Drop   | Reimbursable*             | Field notes and vendor invoice  |
| 15-9.        | Utility Connection   | Reimbursable*             | Field notes and vendor invoice  |
| 15-10.       | Utility Disconnect   | Reimbursable*             | Field notes and vendor invoice  |
| <b>16.</b>   | <b>REMEDIAL ACTION - PACKAGED WORK SCOPES (Including Remediation System Equipment)</b>   |                           |   |
| <b>16.A.</b> | <b>PILOT TEST PACKAGES (Including Remediation System Equipment)</b>  |                           |   |
| 16-1.        | Groundwater Recovery System Pilot Test - 8 hours   | Per Test                  | Field notes, photo documentation and system readings  |
| 16-2.        | Groundwater Recovery System Pilot Test - Additional Time   | Per 2 Hrs                 | Field notes and system readings   |
| 16-3.        | Air Sparging or Biosparging Pilot Test - 8 hours   | Per Test                  | Field notes, photo documentation and system readings  |
| 16-4.        | Air Sparging or Biosparging Pilot Test - Additional Time   | Per 2 Hrs                 | Field notes and system readings   |
| 16-5.        | Vapor Extraction Pilot Test - 8 hours  | Per Test                  | Field notes, photo documentation and system readings  |
| 16-6.        | Vapor Extraction Pilot Test - Additional Time  | Per 2 Hrs                 | Field notes and system readings   |
| 16-7.        | Vapor Extraction/Aquifer Pumping Test - 8 hours  | Per Test                  | Field notes, photo documentation and system readings  |
| 16-8.        | Vapor Extraction/Aquifer Pumping Test - Additional Time  | Per 2 Hrs                 | Field notes and system readings   |
| 16-9.        | Air Sparging/Vapor Extraction Pilot Test - 8 hours   | Per Test                  | Field notes, photo documentation and system readings  |
| 16-10.       | Air Sparging/Vapor Extraction Pilot Test - Additional Time   | Per 2 Hrs                 | Field notes and system readings   |
| 16-11.       | Multi-Phase Pilot Test - 8 hours   | Per Test                  | Field notes, photo documentation and system readings  |
| 16-12.       | Multi-Phase Pilot Test - Additional Time   | Per 2 Hrs                 | Field notes and system readings   |
| 16-13.       | Air Sparging/Multiphase Extraction Pilot Test - 8 hours  | Per Test                  | Field notes, photo documentation and system readings  |
| 16-14.       | Air Sparging/Multiphase Extraction Pilot Test - Additional Time  | Per 2 Hours               | Field notes and system readings   |
| <b>16.B.</b> | <b>SHORT TERM/EPISODIC SYSTEM OPERATION PACKAGES (Including Remediation System Equipment)</b>  |                           |   |
| 16-17.       | Groundwater Treatment System Package - Medium  | Per Day                   | Field notes, photo documentation and system readings  |
| 16-18.       | Groundwater Treatment System Package - Medium  | Per Week                  | Field notes, photo documentation and system readings  |
| 16-19.       | Air Sparge System Package - Medium   | Per Day                   | Field notes, photo documentation and system readings  |
| 16-20.       | Air Sparge System Package - Medium   | Per Week                  | Field notes, photo documentation and system readings  |
| 16-21.       | AS/SVE System Package - Medium   | Per Day                   | Field notes, photo documentation and system readings  |
| 16-22.       | AS/SVE System Package - Medium   | Per Week                  | Field notes, photo documentation and system readings  |
| 16-23.       | MPE System Package - Medium  | Per Day                   | Field notes, photo documentation and system readings  |
| 16-24.       | MPE System Package - Medium  | Per Week                  | Field notes, photo documentation and system readings  |
| 16-25.       | AS/MPE System Package - Medium   | Per Day                   | Field notes, photo documentation and system readings  |
| 16-26.       | AS/MPE System Package - Medium   | Per Week                  | Field notes, photo documentation and system readings  |
| 16-27.       | SVE System Package - Medium  | Per Day                   | Field notes, photo documentation and system readings  |
| 16-28.       | SVE System Package - Medium  | Per Week                  | Field notes, photo documentation and system readings  |
| <b>17.</b>   | <b>MONTHLY REMEDIATION SYSTEM O&amp;M PACKAGED WORK SCOPES (Excluding Remediation System Equipment)</b>  |                           |   |
| 17-1.        | System O&M Package - Small   | Per Month                 | Field notes, system readings, telemetry records and runtime calculations  |
| 17-2.        | System O&M Package - Medium  | Per Month                 | Field notes, system readings, telemetry records and runtime calculations  |
| 17-3.        | System O&M Package - Large   | Per Month                 | Field notes, system readings, telemetry records and runtime calculations  |
| 17-4.        | System O&M Package - Extra Large   | Per Month                 | Field notes, system readings, telemetry records and runtime calculations  |
| 17-5.        | Supplemental System O&M Package - Add Thermox or Catox Treatment   | Per Month                 | Field notes, system readings, telemetry records and runtime calculations  |
| <b>18.</b>   | <b>REMEDIAL ACTION SYSTEM/EQUIPMENT USE (Equipment Only, Excluding O&amp;M)</b>  |                           |   |
| 18-1.        | Medium Holding Tank - 2,000 to 6,000 gal. capacity - Short Term ≤ 6 mos.   | Per Month                 | Field notes and photo documentation   |
| 18-2.        | Medium Holding Tank - 2,000 to 6,000 gal. capacity - Long Term > 6 mos.  | Per Month                 | Field notes and photo documentation   |
| 18-3.        | Large Holding Tank > 6,000 to 10,000 gal. capacity - Short Term ≤ 6 mos.   | Per Month                 | Field notes and photo documentation   |
| 18-4.        | Large Holding Tank > 6,000 to 10,000 gal. capacity - Long Term > 6 mos.  | Per Month                 | Field notes and photo documentation   |
| 18-5.        | Groundwater Treatment System - Stand Alone Small - Short Term ≤ 6 mos.   | Per Month                 | Field notes, maintenance log for State owned equipment, system readings, telemetry report and % run time calculation for period |
| 18-6.        | Groundwater Treatment System - Stand Alone Small - Long Term > 6 mos.  | Per Month                 | Field notes, maintenance log for State owned equipment, system readings, telemetry report and % run time calculation for period |
| 18-7.        | Groundwater Treatment System - Stand Alone Medium - Short Term ≤ 6 mos.  | Per Month                 | Field notes, maintenance log for State owned equipment, system readings, telemetry report and % run time calculation for period |



Petroleum Contamination Site Response Action Services  
REQUIRED DOCUMENTS FOR INVOICING

|         |  |                                       |   |
|---------|--|---------------------------------------|---|
| 19-10.  | Pilot Test Report  | Per Report                            | Complete report with all required components                              |
| 19-11.  | Level 1 Remedial Action Plan   | Per Plan                              | Complete plan with all required components                                |
| 19-12.  | Level 2 Remedial Action Plan   | Per Plan                              | Complete plan with all required components                                |
| 19-13.  | Level 1 Limited Scope Remedial Action Plan or RAP Modification Plan  | Per Plan                              | Complete plan with all required components                                |
| 19-14.  | Level 2 Limited Scope Remedial Action Plan or RAP Modification Plan  | Per Plan                              | Complete plan with all required components                                |
| 19-15.  | Level 3 Limited Scope Remedial Action Plan or RAP Modification Plan  | Per Plan                              | Complete plan with all required components                                |
| 19-16.  | Level 4 Limited Scope Remedial Action Plan or RAP Modification Plan  | Per Plan                              | Complete plan with all required components                                |
| 19-17.  | Construction Drawings and Specs Report   | Per Report                            | Complete report with all required components                              |
| 19-18.  | As-Built Drawings (P.E. Sealed red lined modifications)  | Per Drawings                          | Complete report with all required components                              |
| 19-19.  | Remedial Action Startup Report   | Per Report                            | Complete report with all required components                              |
| 19-20.  | Letter/NPDES Report  | Per Report                            | Complete report with all required components                              |
| 19-21.  | Operation & Maintenance Report, Quarterly or Non-Annual  | Per Report                            | Complete report with all required components                              |
| 19-22.  | Operation & Maintenance Annual Report  | Per Report                            | Complete report with all required components                              |
| 19-23.  | Remedial Action General Report   | Per Report                            | Complete report with all required components                              |
| 19-24.  | Remedial Action Interim Report   | Per Report                            | Complete report with all required components                              |
| 19-25.  | Free Product Recovery Report   | Per Report                            | Complete report with all required components                              |
| 19-26.  | Well Abandonment/Site Restoration Report   | Per Report                            | Complete report with all required components                              |
| 19-27.  | Interim Assessment Report  | Per Report                            | Complete report with all required components                              |
| 20.     | <b>PERSONNEL (Excluding Professional Engineer and Professional Geologist)</b>  |                                       |   |
| 20-1.   | Program Manager (Key)  | Per Hour                              | Field notes and work performed in accordance with Scope                   |
| 20-2.   | Project Manager (Key)  | Per Hour                              | Field notes and work performed in accordance with Scope                   |
| 20-3.   | Engineer (Key)   | Per Hour                              | Field notes and work performed in accordance with Scope                   |
| 20-4.   | Geologist/Geoscientist (Key)   | Per Hour                              | Field notes and work performed in accordance with Scope                   |
| 20-5.   | Hydrogeologist/Modeler (Key)   | Per Hour                              | Field notes and work performed in accordance with Scope                   |
| 20-6.   | Scientist/Technical Specialist (Key)   | Per Hour                              | Field notes and work performed in accordance with Scope                   |
| 20-7.   | Assistant Scientist/Technical Specialist   | Per Hour                              | Field notes and work performed in accordance with Scope                   |
| 20-8.   | Field Technician (Key)   | Per Hour                              | Field notes and work performed in accordance with Scope                   |
| 20-9.   | Draftsperson   | Per Hour                              | Work performed in accordance with Scope                                   |
| 20-10.  | Administrative   | Per Hour                              | Work performed in accordance with Scope                                   |
| 20-11.  | Laborers and Security Guards   | Per Hour                              | Field notes and work performed in accordance with Scope                   |
| 21.     | <b>PROFESSIONAL ENGINEERING AND PROFESSIONAL GEOLOGY SERVICES</b>  |                                       |   |
| 21-1.   | Professional Engineer (Key)  | Per Hour                              | Field notes and work performed in accordance with Scope                   |
| 21-2.   | Professional Geologist (Key)   | Per Hour                              | Field notes and work performed in accordance with Scope                   |
| 21-3.   | P.G. Field Oversight of Drilling and Boring and Soil-Boring Logging (Use hourly rate on site specific basis)   | Per Hour                              | Field notes and work performed in accordance with Scope                   |
| 21-4.   | P.G. Field Oversight of Well Installation (Use hourly rate on site specific basis)   | Per Hour                              | Field notes and work performed in accordance with Scope                   |
| 21-5.   | P.E. Project Oversight for Remediation Technology Pilot Testing  | Per Test                              | Field notes and work performed in accordance with Scope                   |
| 21-6.a. | P.E. Project Oversight for Remediation System Integration and Startup - Small System   | Per System                            | Field notes and work performed in accordance with Scope                   |
| 21-6.b. | P.E. Project Oversight for Remediation System Integration and Startup - Medium System  | Per System                            | Field notes and work performed in accordance with Scope                   |
| 21-6.c. | P.E. Project Oversight for Remediation System Integration and Startup - Large System   | Per System                            | Field notes and work performed in accordance with Scope                   |
| 21-6.d. | P.E. Project Oversight for Remediation System Integration and Startup - Extra Large System   | Per System                            | Field notes and work performed in accordance with Scope                   |
| 21-7.a. | P.E. Project Oversight for Short Term or Episodic Remediation System Operation - Daily Basis   | Per Day                               | Field notes and work performed in accordance with Scope                   |
| 21-7.b. | P.E. Project Oversight for Short Term or Episodic Remediation System Operation - Weekly Basis  | Per Week                              | Field notes and work performed in accordance with Scope                   |
| 21-8.   | P.E. Project Oversight for Remediation System Operation and Maintenance  | Per Month                             | Field notes and work performed in accordance with Scope                   |
| 21-9.   | P.E. Review and Certification of Sufficiency of Engineering Controls (other than permanent, impermeable surface or top two feet of clean fill), with Monitoring and Maintenance Recommendations Required for a Conditional NFA | Per Review and Certification          | Work performed in accordance with Scope; signed and sealed recommendation |
| 21-10.  | P.G. Review and Certification of Sufficiency of Engineering Controls Limited to Permanent, Impermeable Surface or Top Two Feet of Clean Fill with Monitoring and Maintenance Recommendations Required for a Conditional NFA    | Per Review and Certification          | Work performed in accordance with Scope; signed and sealed recommendation |
| 21-11.  | P.E. Design and Certification of Plans and Project Oversight of Installation for Engineering Controls (other than permanent, impermeable surface or top two feet of clean fill) required for a conditional NFA                 | Per Engineering Controls Installation | Work performed in accordance with Scope; signed and sealed plan           |
| 21-12.  | P.G. Review, Evaluation and Certification of Plans and Project Oversight for Installation of Engineering Controls Limited to Permanent, Impermeable Surface or Top Two Feet of Clean Fill Required for a Conditional NFA       | Per Engineering Controls Installation | Work performed in accordance with Scope; signed and sealed plan           |
| 21-13.  | P.G. or P.E. Review, Evaluation and Certification of a Soil Source Removal Report that includes a Recommendation for NFA   | Per Report                            | Work performed in accordance with Scope; signed and sealed report         |
| 21-15.  | P.G. or Qualified P.E. Review, Evaluation and Certification of a General Site Assessment Report  | Per Report                            | Work performed in accordance with Scope; signed and sealed report         |
| 21-16.  | P.G. or Qualified P.E. Review, Evaluation and Certification of a Supplemental Site Assessment Report   | Per Report                            | Work performed in accordance with Scope; signed and sealed report         |
| 21-17.  | P.G. or P.E. Review, Evaluation and Certification of a Receptor and Exposure Pathway Report  | Per Report                            | Work performed in accordance with Scope; signed and sealed report         |
| 21-18.  | P.E. Review, Evaluation and Certification of a Level 2 Natural Attenuation Monitoring Plan   | Per Plan                              | Work performed in accordance with Scope; signed and sealed report         |
| 21-19.  | P.E. Review, Evaluation and Certification of a Non-Annual Natural Attenuation or Post-RA Monitoring Report that includes a Recommendation for NFA or a Recommendation to Modify the Approved                                   | Per Report                            | Work performed in accordance with Scope; signed and sealed plan           |
| 21-20.  | P.G. or P.E. Review, Evaluation and Certification of an Annual Natural Attenuation Monitoring Report   | Per Report                            | Work performed in accordance with Scope; signed and sealed report         |
| 21-21.  | P.E. Review, Evaluation and Certification of a Pilot Test Plan   | Per Plan                              | Work performed in accordance with Scope; signed and sealed report         |
| 21-22.  | P.E. Review, Evaluation and Certification of a Pilot Test Report   | Per Report                            | Work performed in accordance with Scope; signed and sealed plan           |
| 21-23.  | P.E. Review, Evaluation and Certification of a Level 1 Remedial Action Plan  | Per Plan                              | Work performed in accordance with Scope; signed and sealed report         |
| 21-24.  | P.E. Review, Evaluation and Certification of a Level 2 Remedial Action Plan  | Per Plan                              | Work performed in accordance with Scope; signed and sealed plan           |
| 21-25.  | P.E. Review, Evaluation and Certification of a Level 1 Limited Scope Remedial Action Plan or RAP Modification Plan   | Per Plan                              | Work performed in accordance with Scope; signed and sealed plan           |
| 21-26.  | P.E. Review, Evaluation and Certification of a Level 2 Limited Scope Remedial Action Plan or RAP Modification Plan   | Per Plan                              | Work performed in accordance with Scope; signed and sealed plan           |
| 21-27.  | P.E. Review, Evaluation and Certification of a Level 3 Limited Scope Remedial Action Plan or RAP Modification Plan   | Per Plan                              | Work performed in accordance with Scope; signed and sealed plan           |
| 21-28.  | P.E. Review, Evaluation and Certification of a Level 4 Limited Scope Remedial Action Plan or RAP Modification Plan   | Per Plan                              | Work performed in accordance with Scope; signed and sealed plan           |
| 21-29.  | P.E. Review, Evaluation and Certification of As-Built Drawings (P.E. sealed red lined modifications)   | Per Set of Drawings                   | Work performed in accordance with Scope; signed and sealed plan           |
| 21-30.  | P.E. Review, Evaluation and Certification of a Remedial Action Startup Report that includes a Recommendation for NFA   | Per Report                            | Work performed in accordance with Scope; signed and sealed drawings       |
| 21-31.  | P.E. Review, Evaluation and Certification of a Non-Annual Operation and Maintenance Report that includes Significant Proposed Changes to the Approved O&M  | Per Report                            | Work performed in accordance with Scope; signed and sealed report         |
| 21-32.  | P.E. Review, Evaluation and Certification of an Annual Operation and Maintenance Report  | Per Report                            | Work performed in accordance with Scope; signed and sealed report         |
| 21-33.  | P.G. or P.E. Review, Evaluation and Certification of a Remedial Action General Report  | Per Report                            | Work performed in accordance with Scope; signed and sealed report         |
| 21-34.  | P.G. or P.E. Review, Evaluation and Certification of an Interim Remedial Action Report that includes a Recommendation for System Modification or Significant Change in the Course of Action                                    | Per Report                            | Work performed in accordance with Scope; signed and sealed report         |
| 21-35.  | P.E. Review, Evaluation, and Certification of Construction Drawings  | Per Set of Drawings                   | Work performed in accordance with Scope; signed and sealed report         |
| 21-36.  | P.E. Review, Evaluation, and Certification of Annual PARM Report   | Per Report                            | Work performed in accordance with Scope; signed and sealed report         |

Petroleum Contamination Site Response Action Services  
RELEASE OF CLAIMS

**MFMP PURCHASE ORDER AFFIDAVIT/RELEASE OF CLAIMS FORM**

This affidavit must be completed and signed by the Vendor when requesting final payment on a MFMP Purchase Order. The signature of the Vendor shall be notarized as set forth below. Final payment on a MFMP Purchase Order will not be released until this form is accepted by the Florida Department of Environmental Protection (DEP).

1. I, \_\_\_\_\_ am the \_\_\_\_\_  
(name of person appearing) (title of person appearing)  
of **Environmental Risk Management, Inc.** \_\_\_\_\_ (the "Vendor") hereby certify:  
(name of Vendor)

A. That the Vendor entered into an agreement with the DEP to perform certain work under

MFMP Purchase Order number \_\_\_\_\_ on the following real property:

Site Name: **PETROL MART #110** DEP Facility ID #: **298625161**  
(site or business name)

Site Address: \_\_\_\_\_  
(street, city, county)

Site Owner: \_\_\_\_\_  
(name of property owner)

B. That the Vendor has completed the work in accordance with the MFMP Purchase Order.

C. That all subcontractors and suppliers have been paid in full.

D. That receipt by the Vendor of payment for the final invoice, under the aforementioned agreement and the task assignment issued thereunder, shall constitute a full release and discharge by the Vendor to the owner of any and all claims of the Vendor against the owner, arising out of, connected with, or resulting from, performance of the obligations of the Vendor and any subcontractors and suppliers pursuant to the agreement. The Vendor shall certify such release of claim to the owner, in writing, upon request by the owner.

E. That upon receipt by the Vendor from the Department of payment for the final invoice, under the aforementioned agreement and the task assignment issued thereunder, the Vendor releases the Department from any and all claims of the Vendor and any subcontractors and suppliers that may arise under, or by virtue of, the agreement and the task assignment issued thereunder, except those claims that may be specifically exempted and set forth under the terms of the agreement. Exemptions claimed must be attached to this affidavit and reference the MFMP Purchase Order number. Any exemptions not attached are hereby waived.

F. That person appearing is authorized to make the statements set forth in this affidavit.

\_\_\_\_\_  
(signature of authorized Vendor representative)

2. ----- **Notarization of Signature of Vendor (required)** -----

State of \_\_\_\_\_ County of \_\_\_\_\_

Sworn to and subscribed before me by \_\_\_\_\_ this \_\_\_\_\_ day of \_\_\_\_\_

Personally known ( )

Produced Identification ( ) Type of ID: \_\_\_\_\_

\_\_\_\_\_  
(Notary's Signature) My Commission Expires \_\_\_\_\_

Notary Public, State of \_\_\_\_\_ Commission Number (if applicable) \_\_\_\_\_